## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: March 15, 1961

1st Prod Date: April 06, 1961

Amended

Completion Date: April 06, 1961

Recomplete Date: November 15, 2022

Drill Type: SERVICE WELL

Amend Reason: CONVERTED TO DISPOSAL

Well Name: BURKHART 1 Purchaser/Measurer:

Location: STEPHENS 27 1S 5W First Sales Date:

NW SE SW SW 495 FSL 825 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Derrick Elevation. 0 Ground Elevation. (

Operator: RAY ROCKY 23359

294338 E 1780 RD DUNCAN, OK 73533-5582

|   | Completion Type |
|---|-----------------|
| Х | Single Zone     |
|   | Multiple Zone   |
|   | Commingled      |

| Location Exception                                  |
|---|
| Order No  |
| There are no Location Exception records to display. |

| Increased Density                                  |
|--|
| Order No   |
| There are no Increased Density records to display. |

|            |       | Cas    | sing and Ceme | ent  |     |     |            |
|------------|-------|--------|---------------|------|-----|-----|------------|
| Туре       | Size  | Weight | Grade         | Feet | PSI | SAX | Top of CMT |
| PRODUCTION | 4 1/2 | 9.5    |               | 768  |     | 100 | SURFACE    |

|      |      |        |           | Liner           |              |     |           |              |
|------|------|--------|-----------|-----------------|--------------|-----|-----------|--------------|
| Туре | Size | Weight | Grade     | Length          | PSI          | SAX | Top Depth | Bottom Depth |
|      |      |        | There are | no Liner record | ds to displa | ay. |           |              |

Total Depth: 772

| Pac   | cker         |
|-------|--------------|
| Depth | Brand & Type |
| 400   | UNKNOWN TYPE |

| PI    | ug        |
|-------|-----------|
| Depth | Plug Type |
| 480   | CIBP      |

|           |           |                |                      | Initial Tes    | t Data                     |                  |                      |                                 |               |                      |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------|
| Test Date | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing Pressure |
|           |           |                | There are n          | o Initial Data | a records to disp          | olay.            |                      |                                 |               |                      |
|           |           | Con            | npletion and         | Test Data b    | y Producing F              | ormation         |                      |                                 |               |                      |

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| Formation N            | iame. PERIMAN             |
|------------------------|---------------------------|
| Spacing                | y Orders                  |
| Order No               | Unit Size                 |
| There are no Spacing C | Order records to display. |
|                        | •                         |

| Perforated | d Intervals |
|------------|-------------|
| From       | То          |
| 438        | 440         |
| 452        | 454         |
| 460        | 468         |

Code: 459PRMN

| Acid Volumes                                 |
|--|
| There are no Acid Volume records to display. |
|  |

| There are no Fracture Treatments records to display. |
|--|

| Formation  | Тор |
|------------|-----|
| i ormation | 100 |

Were open hole logs run? Yes Date last log run: March 15, 1961

Were unusual drilling circumstances encountered? No Explanation:

Class: DISP

| Other | Rem | arks |
|-------|-----|------|
|-------|-----|------|

OCC - UIC PERMIT NUMBER 2200301501

## FOR COMMISSION USE ONLY

1149174

Status: Accepted

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