Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003234110000 **Completion Report** Spud Date: June 29, 2022

OTC Prod. Unit No.: 003-228076-0-0000 Drilling Finished Date: July 10, 2022

1st Prod Date: September 10, 2022

Completion Date: August 11, 2022

Drill Type: STRAIGHT HOLE

Well Name: SCHWARTZ A 2-27 Purchaser/Measurer:

Location: ALFALFA 27 29N 12W

C SW

1320 FSL 1320 FWL of 1/4 SEC Latitude: 36.96032 Longitude: -98.48634 Derrick Elevation: 0 Ground Elevation: 1260

TRANS PACIFIC OIL CORPORATION 23435 Operator:

> 100 S MAIN ST STE 200 WICHITA, KS 67202-3735

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
725298

First Sales Date:

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	46.0		277		350	SURFACE
INTERMEDIATE	8.625	23.0		1074		400	SURFACE
PRODUCTION	6.5	16.5		5549		278	3040

				Liner				
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
	•		There are	no Liner record	ds to displa	ay.		_

Total Depth: 5549

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Pl	ug			
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

November 22, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2022	MISSISSIPPIAN	50	35.8	54	1080	548	FLOWING		22/64	395

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
673205	640				
702151	640 NPT				

Perforated Intervals			
From	То		
4874	4910		

Acid Volumes
3,000 GALLONS 10% MCA

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Тор
HEEBNER	3732
KANSAS CITY	4338
CHEROKEE SHALE	4749
MISSISSIPPIAN	4868
WOODFORD	5250
MAQUOKETA	5284
VIOLA	5334
SIMPSON SH	5432

Were open hole logs run? Yes Date last log run: July 08, 2020

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1149179

Status: Accepted

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