Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073269090000 **Completion Report** Spud Date: September 02, 2022

OTC Prod. Unit No.: 073-228181-0-0424 Drilling Finished Date: September 15, 2022

1st Prod Date: September 29, 2022

Completion Date: September 28, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date:

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 90-3HO Purchaser/Measurer:

Location: KINGFISHER 29 17N 5W

SW SW SE 165 FSL 2341 FEL of 1/4 SEC

Latitude: 35.912861 Longitude: -97.754505 Derrick Elevation: 0 Ground Elevation: 987

Operator: HINKLE OIL & GAS INC 21639

> 5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			90			SURFACE	
SURFACE	9 5/8	40	J-55	333		155	SURFACE	
PRODUCTION	7	26	P-110	6630		215	3696	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	11.6	P-110	5322	0	465	6448	11770	

Total Depth: 6448

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 06, 2022	OSWEGO	374	44.8	440	1176	1996	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders					
Order No	Unit Size				
52793	UNIT				

Perforated Intervals				
From To				
6750	11641			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
202,230 GALLONS 15% HCI 59,523 BARRELS SLICK WATER	

Formation	Тор
OSWEGO	6174

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 17N RGE: 5W County: KINGFISHER

NE NW NE NW

27 FNL 1829 FWL of 1/4 SEC

Depth of Deviation: 5596 Radius of Turn: 1233 Direction: 5 Total Length: 4949

Measured Total Depth: 11778 True Vertical Depth: 6295 End Pt. Location From Release, Unit or Property Line: 27

FOR COMMISSION USE ONLY

1149172

Status: Accepted

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