

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139246410000

Completion Report

Spud Date: October 14, 2021

OTC Prod. Unit No.: 139-024586-0-1430

Drilling Finished Date: October 26, 2021

1st Prod Date: December 27, 2021

Completion Date: December 13, 2021

Drill Type: STRAIGHT HOLE

Well Name: NE HARDESTY UNIT 6-7

Purchaser/Measurer:

Location: TEXAS 3 3N 18E CM
NE NW SW NE
1446 FNL 1985 FEL of 1/4 SEC
Latitude: 36.7579135 Longitude: -101.1045743
Derrick Elevation: 2866 Ground Elevation: 2854

First Sales Date:

Operator: BREITBURN OPERATING LP 23249

1111 BAGBY ST STE 1600
HOUSTON, TX 77002-2547

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1565		695	SURFACE
PRODUCTION	7	26	J-55	6567		505	6114

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6575

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2021	MORROW SAND UP	1	44	74	74000	43	FLOWING	600	2/64	165

Completion and Test Data by Producing Formation

Formation Name: MORROW SAND UP

Code: 402MWSDU

Class: GAS

Spacing Orders

Order No	Unit Size
86116	UNIT

Perforated Intervals

From	To
5670	5671
6123	6124
6359	6390

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
MORROW SAND UP	6300

Were open hole logs run? Yes

Date last log run: October 23, 2021

Were unusual drilling circumstances encountered? Yes

Explanation: OCC - PER OPERATOR, SURFACE CEMENT WAS CIRCULATED TO SURFACE AND SUBSIDED. A TOP FILL METHOD WAS USED TO COMPLETE THE OPERATION.

Other Remarks

OCC - NO 1ST SALES DATE OR PURCHASER AT TIME OF THIS DOCUMENTS SUBMITTAL

OPERATOR - PERFS: 5670'-5671' (SQUEEZED); 6123'-6124' (SQUEEZED); 6359'- 6390' (PERF'D). NO ACID OR FRACTURE TREATMENTS USED DURING COMPLETION OPERATION. NOTE: GAS WILL BE REINJECTED AND WON'T BE SOLD. PURCHASER IS N/A.

FOR COMMISSION USE ONLY

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Status: Accepted