

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251640001

**Completion Report**

Spud Date: September 18, 2018

OTC Prod. Unit No.: 047-22488700000

Drilling Finished Date: November 14, 2018

1st Prod Date: January 09, 2019

Completion Date: January 09, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SAVAGE 2106 1MH-11

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: GARFIELD 11 21N 6W  
NE NW NW NW  
233 FNL 600 FWL of 1/4 SEC  
Derrick Elevation: 1126 Ground Elevation: 1104

First Sales Date: 1/9/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	<b>Order No</b>		<b>Order No</b>	
	Multiple Zone	687715		There are no Increased Density records to display.	
	Commingled	687270			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	584		195	SURFACE
PRODUCTION	7	29	P-110	6350		256	3812

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5161	0	0	6129	11290

**Total Depth: 11290**

Packer	
Depth	Brand & Type
6363	LINER HANGER PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 07, 2019	MISSISSIPPIAN	81	39	477	5.8889	197	GAS LIFT			

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
684451	640

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

NO ACID
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**Fracture Treatments**

90,502 BBLS TFW
2,600,892 # PROP

Formation	Top
MISSISSIPPIAN	6366

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 6350' TO TERMINUS AT 11290', THE 4 1/2" LINER IS NOT CEMENTED. THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. EXCEPTION TO RULE 165:10-3-28(C)(2)(B) - 687270

**Lateral Holes**

Sec: 11 TWP: 21N RGE: 6W County: GARFIELD

SE SW SW SW

167 FSL 382 FWL of 1/4 SEC

Depth of Deviation: 5871 Radius of Turn: 462 Direction: 179 Total Length: 4924

Measured Total Depth: 11290 True Vertical Depth: 6346 End Pt. Location From Release, Unit or Property Line: 167

**FOR COMMISSION USE ONLY**

1141900

Status: Accepted