

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071248980000

**Completion Report**

Spud Date: December 17, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 23, 2018

1st Prod Date: February 15, 2019

Completion Date: January 31, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: KAW 11 3

Purchaser/Measurer:

Location: KAY 33 27N 3E  
C E2 SE NW  
1980 FNL 2310 FWL of 1/4 SEC  
Derrick Elevation: 1173 Ground Elevation: 1160

First Sales Date:

Operator: MAXIM ENERGY CORPORATION 18071  
PO BOX 1570  
721 S BOULEVARD  
EDMOND, OK 73083-1570

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	J-55	278		180	SURFACE
PRODUCTION		5 1/2	15.5	J-55	3873		260	2050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3887**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 21, 2018	MISSISSIPPI LIME	6	41	15	2500		SWABBIN	540		

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
UNSPACED		3720	3472
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
11,704 GALLONS 15% HCL		71,400 POUNDS SAND, 298,200 GALLONS WATER	

Formation	Top
LAYTON	2550
CLEVELAND	2940
OSWEGO	3090
MISSISSIPPI CHAT	3444
MISSISSIPPI LIME	3450
WILCOX	3735
ARBUCKLE	3820

Were open hole logs run? Yes  
Date last log run: December 22, 2018  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1142383

API NO. 071-24898  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

MAR 22 2019

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

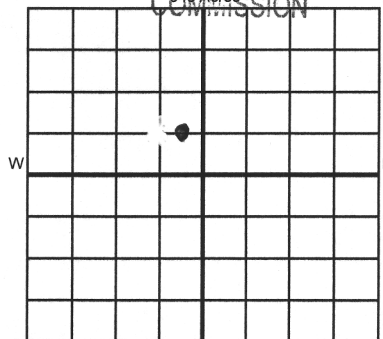
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kay	SEC	33	TWP	27N	RGE	3E	SPUD DATE	12/17/2018
LEASE NAME	Kaw 11			WELL NO.	3	DRLG FINISHED DATE	12/23/2018	DATE OF WELL COMPLETION	1/31/2019
C	1/4	E2	1/4	SE	1/4	NW	1/4	1st PROD DATE	2/15/19
ELEVATION Derrick FL	1173	Ground	1160	FNL OF 1/4 SEC	1980	FWL OF 1/4 SEC	2310	RECOMP DATE	
OPERATOR NAME	Maxim Energy Corp			OTC / OCC OPERATOR NO.	18071				
ADDRESS	P.O. Box 1570								
CITY	Edmond			STATE	Ok	ZIP	73083-1570		

OKLAHOMA CORPORATION COMMISSION



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
<input type="checkbox"/> LOCATION EXCEPTION ORDER NO.	
<input type="checkbox"/> INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	85/8	24#	j55	278'		180	surface
INTERMEDIATE							
PRODUCTION	51/2	15.5	j55	3873'		260	2050
LINER							
				TOTAL DEPTH	3887'		

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Lime								
SPACING & SPACING ORDER NUMBER	unspaced								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	3720-3472'								
ACID/VOLUME	11,704 Gal 15% HCL								
FRACTURE TREATMENT (Fluids/Prop Amounts)	71,400 lbs sand yes 298,200 gals water								

Min Gas Allowable (165:10-17-7)  
OR  
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/21/2018								
OIL-BBL/DAY	6								
OIL-GRAVITY ( API)	41								
GAS-MCF/DAY	15								
GAS-OIL RATIO CU FT/BBL	2500/1								
WATER-BBL/DAY									
PUMPING OR FLOWING	swabbing								
INITIAL SHUT-IN PRESSURE	540#								
CHOKE SIZE									
FLOW TUBING PRESSURE									

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Pat Wilsey	DATE	12/23/2018	PHONE NUMBER	405-348-9669
ADDRESS	P.O. Box 1570	CITY	Edmond	STATE	OK
		ZIP	73083	EMAIL ADDRESS	pat@maximenergy.net

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
layton	2550'
Cleveland	2940'
Oswego	3090'
Mississippi Chat	3444'
Mississippi lime	3450'
Wilcox	3735'
Arbuckle	3820'

LEASE NAME Kaw 11 WELL NO. #3

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>12/22/2018</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

\_\_\_\_\_

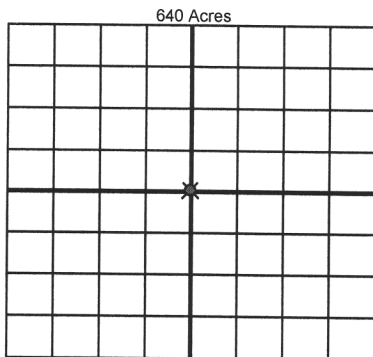
\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

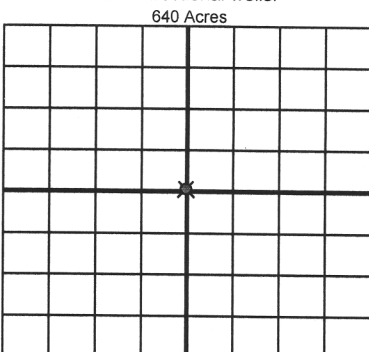
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: