

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35003232910001

Completion Report

Spud Date: December 03, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 13, 2018

Amended

1st Prod Date: January 23, 2019

Amend Reason: RE-ENTRY

Completion Date: January 23, 2019

Drill Type: DIRECTIONAL HOLE

Well Name: CAROL (CAROL 1-22) 2-22

Purchaser/Measurer:

Location: ALFALFA 22 27N 9W
 NW NW SW SE
 1000 FSL 165 FWL of 1/4 SEC
 Derrick Elevation: 1250 Ground Elevation: 1237

First Sales Date:

Operator: UNION VALLEY PETROLEUM CORP 12075

5302 N HIGHWAY 81
 ENID, OK 73701-6932

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
694979

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			89			SURFACE
SURFACE	8.625	24	J-55	465		325	SURFACE
PRODUCTION	4.5	11.6	J-55	6014		340	4090

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6014

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 23, 2019	MISENER	1	38	8	8000	18	PUMPING	430	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISENER

Code: 319MSNR

Class: DRY

Spacing Orders

Order No	Unit Size
666443	640

Perforated Intervals

From	To
5919	5923

Acid Volumes

500 GALLONS

Fracture Treatments

243 BARRELS, 3,400 POUNDS SAND

Formation	Top
TONKAWA	4256
CHEROKEE	5107
MISSISSIPPI	5352
WOODFORD	5869

Were open hole logs run? Yes

Date last log run: December 18, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Bottom Holes

Sec: 22 TWP: 27N RGE: 9W County: ALFALFA

SE NE SE SW

669 FSL 2478 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6010 True Vertical Depth: 5985 End Pt. Location From Release, Unit or Property Line: 669

FOR COMMISSION USE ONLY

1142129

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

FEB 20 2019

OKLAHOMA CORPORATION COMMISSION

API NO. 003-23291X
OTC PROD UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry

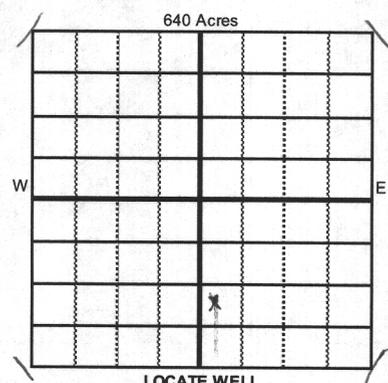
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
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Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason) Re-entry

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 12/3/18
DRLG FINISHED DATE 12/13/18
DATE OF WELL COMPLETION 1/23/19
1st PROD DATE 1-23-19
RECOMP DATE
Longitude (if known)



If directional or horizontal, see reverse for bottom hole location.
COUNTY Alfalfa SEC 22 TWP 27N RGE 9W
LEASE NAME Carol
WELL NO. 2-22
NW 1/4 NW 1/4 SW 1/4 SE 1/4 FSL 1000 FWL OF 1/4 SEC 165
ELEVATIO 1250 Ground 1237
N Derrick
OPERATOR NAME Union Valley Petroleum Corporation OTC/OCC OPERATOR NO 12075
ADDRESS 5302 N. Us Highway 81
CITY Enid STATE OK ZIP 73701

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED
Application
LOCATION 699979 I.D. CD-201808663
EXCEPTION ORDER INCREASED
DENSITY ORDER

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			89'		325	Surface
SURFACE	8.625	24	J-55	465		100	Surface
INTERMEDIATE							
PRODUCTION	4.5	11.6	J-55	6014		340	4090'
LINER							

TOTAL DEPTH 6,014

PACKER € BRAND & TYPE
PLUG @ TYPE
PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION - 319MSNR

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Misener	666443/640 ac	Dry	5919-5923	500 gal	243 bbl 3400# Sand

Monitor Report to Focus Focus

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	1/23/2019
OIL-BBL/DAY	1
OIL-GRAVITY (API)	38
GAS-MCF/DAY	8
GAS-OIL RATIO CU FT/BBL	8000/1
WATER-BBL/DAY	18
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	430
CHOKE SIZE	64/64
FLOW TUBING PRESSURE	

AS SUBMITTED

I declare that I have knowledge of the contents of this report and am authorized by my organization to sign this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: Dustin Johnson NAME (PRINT OR TYPE)
Date: 2/10/19 DATE
Phone Number: 580-237-3959 PHONE NUMBER
Address: 5302 N. US Highway 81 ADDRESS
City: Enid CITY
State: OK STATE
Zip: 73701 ZIP
Email Address: d.johnson@uvpcorp.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Carol WELL NO. 2-22

NAMES OF FORMATIONS	TOP
Tonkawa	4,256
Cherokee	5,107
Mississippi	5,352
Woodford	5,869

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

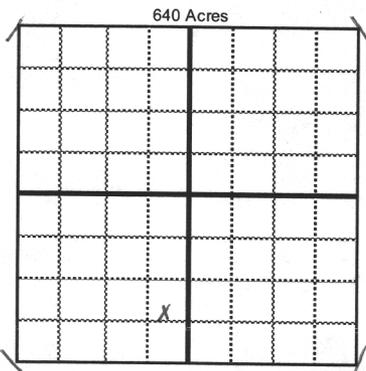
Date Last log was run 12/18/18

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain belc _____

Other remarks:



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 22 TWP 27N RGE 9W COUNTY Alfalfa *Per Survey*

Spot Location S/2SE 1/4 NE 1/4 SE 1/4 SW 1/4 Feet From 1/4 Sec Lines FSL 675 FWL 2478

Measured Total Depth 6010 True Vertical Depth 5985 BHL From Lease, Unit, or Property Line: 675 669

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC _____ TWP _____ RGE _____ COUNTY _____

Spot Location _____ 1/4 _____ 1/4 _____ 1/4 _____ 1/4 Feet From 1/4 Sec Lines _____ FSL _____ FWL _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ BHL From Lease, Unit, or Property Line: _____

LATERAL #2

SEC _____ TWP _____ RGE _____ COUNTY _____

Spot Location _____ 1/4 _____ 1/4 _____ 1/4 _____ 1/4 Feet From 1/4 Sec Lines _____ FSL _____ FWL _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ BHL From Lease, Unit, or Property Line: _____

LATERAL #3

SEC _____ TWP _____ RGE _____ COUNTY _____

Spot Location _____ 1/4 _____ 1/4 _____ 1/4 _____ 1/4 Feet From 1/4 Sec Lines _____ FSL _____ FWL _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ BHL From Lease, Unit, or Property Line: _____

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

