

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003232910001

Completion Report

Spud Date: December 03, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 13, 2018

Amended

1st Prod Date: January 23, 2019

Amend Reason: RE-ENTRY

Completion Date: January 23, 2019

Drill Type: DIRECTIONAL HOLE

Well Name: CAROL (CAROL 1-22) 2-22

Purchaser/Measurer:

Location: ALFALFA 22 27N 9W
NW NW SW SE
1000 FSL 165 FWL of 1/4 SEC
Derrick Elevation: 1250 Ground Elevation: 1237

First Sales Date:

Operator: UNION VALLEY PETROLEUM CORP 12075

5302 N HIGHWAY 81
ENID, OK 73701-6932

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
694979

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			89			SURFACE
SURFACE	8.625	24	J-55	465		325	SURFACE
PRODUCTION	4.5	11.6	J-55	6014		340	4090

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6014

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 23, 2019	MISENER	1	38	8	8000	18	PUMPING	430	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISENER

Code: 319MSNR

Class: DRY

Spacing Orders

Order No	Unit Size
666443	640

Perforated Intervals

From	To
5919	5923

Acid Volumes

500 GALLONS

Fracture Treatments

243 BARRELS, 3,400 POUNDS SAND

Formation	Top
TONKAWA	4256
CHEROKEE	5107
MISSISSIPPI	5352
WOODFORD	5869

Were open hole logs run? Yes

Date last log run: December 18, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Bottom Holes

Sec: 22 TWP: 27N RGE: 9W County: ALFALFA

SE NE SE SW

669 FSL 2478 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6010 True Vertical Depth: 5985 End Pt. Location From Release, Unit or Property Line: 669

FOR COMMISSION USE ONLY

Status: Accepted

1142129

API NO. 003-23291
OTC PROD
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

FEB 20 2019

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason) Re-entry

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Alfalfa SEC 22 TWP 27N RGE 9W
LEASE Carol WELL NO. 2-22
NAME NW 1/4 NW 1/4 SW 1/4 SE 1/4 FSL 1000 FWL OF 1/4 SEC 165
ELEVATIO 1250 Ground 1237 Latitude (if known) Longitude (if known)
OPERATOR NAME Union Valley Petroleum Corporation OTC/OCC OPERATOR NO 12075
ADDRESS 5302 N. Us Highway 81
CITY Enid STATE OK ZIP 73701

COMPLETION REPORT

SPUD DATE 12/3/18
DRLG FINISHED 12/13/18
DATE OF WELL COMPLETION 1/23/19
1st PROD DATE 1-23-19
RECOMP DATE
Longitude (if known)

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application
LOCATION 694979 I.D.
EXCEPTION ORDER CD 201808663
INCREASED
DENSITY ORDER

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			89'			Surface
SURFACE	8.625	24	J-55	465		<u>325</u> <u>100</u>	Surface
INTERMEDIATE							
PRODUCTION	4.5	11.6	J-55	6014		340	4090'
LINER							
					TOTAL DEPTH	6,014	

PACKER € BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER € BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Misener
SPACING & SPACING 666443/640 ac
ORDER NUMBER 5919-5923
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Dry
PERFORATED INTERVALS
ACID/VOLUME 500 gal
FRACTURE TREATMENT (Fluids/Prop Amounts) 243 bbl
3400# Sand

Monitor
Report to Focal Focus

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 1/23/2019
OIL-BBL/DAY 1
OIL-GRAVITY (API) 38
GAS-MCF/DAY 8
GAS-OIL RATIO CU FT/BBL 8000/1
WATER-BBL/DAY 18
PUMPING OR FLOWING Pumping
INITIAL SHUT-IN PRESSURE 430
CHOKE SIZE 64/64
FLOW TUBING PRESSURE

AS SUBMITTED

I declare that I have knowledge of the contents of this report and am authorized by my organization to sign this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Dustin Johnson DATE 2/10/19 PHONE NUMBER 580-237-3959
ADDRESS 5302 N. US Highway 81 CITY Enid STATE OK ZIP 73701 EMAIL ADDRESS d.johnson@uvpcorp.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Carol

WELL NO.

2-22

NAMES OF FORMATIONS	TOP
Tonkawa	4,256
Cherokee	5,107
Mississippi	5,352
Woodford	5,869

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

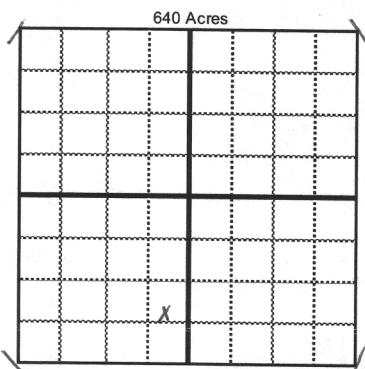
Date Last log was run 12/18/18

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no
If yes, briefly explain belc _____

Other remarks:

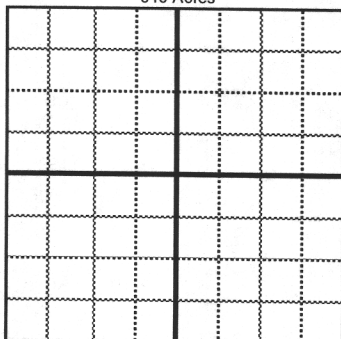


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 22 TWP 27N RGE 9W COUNTY Alfalfa

Spot Location S/2SE 1/4 NE 1/4 SE 1/4 SW 1/4 Feet From 1/4 Sec Lines FSL 669 FWL 2478

Measured Total Depth 6010 True Vertical Depth 5985 BHL From Lease, Unit, or Property Line: 675 669

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC _____ TWP _____ RGE _____ COUNTY _____

Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL _____ FWL _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ BHL From Lease, Unit, or Property Line: _____

LATERAL #2

SEC _____ TWP _____ RGE _____ COUNTY _____

Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL _____ FWL _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ BHL From Lease, Unit, or Property Line: _____

LATERAL #3

SEC _____ TWP _____ RGE _____ COUNTY _____

Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL _____ FWL _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ BHL From Lease, Unit, or Property Line: _____