Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139009290001 **Completion Report** Spud Date: October 13, 1944

OTC Prod. Unit No.: 139-020106 Drilling Finished Date: November 05, 1944

1st Prod Date: November 24, 1944

Amended Completion Date: November 08, 1944

Recomplete Date: January 18, 2019

Amend Reason: RECOMPLETION (FRAC)

Drill Type: STRAIGHT HOLE

Well Name: CHENAULT, M. M. 1 Purchaser/Measurer:

Location: TEXAS 2 3N 14E CM

SW SW SW NE

2595 FNL 2485 FEL of 1/4 SEC

Latitude: 36.755306 Longitude: -101.519056 Derrick Elevation: 3190 Ground Elevation: 3103

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

> 4901 LBJ FWY STE 300 DALLAS, TX 75244-6107

Completion Type			
Х	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	8V	432	1000	300	SURFACE
PRODUCTION	7	24	8RD	2613	1000	1000	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		152	0	0	2579	2731

Total Depth: 2731

Packer			
Depth	Brand & Type		
2570	PACKER		

Plug				
Depth	Plug Type			
2731	PBTD			

Initial Test Data

April 26, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 19, 2019	GUYMON-HUGOTON			92			FLOWING	1678	WIDE	8

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders				
Order No	Unit Size			
17867	640			

Perforated Intervals				
From	То			
There are no Perf. Intervals records to display.				

Acid Volumes

1,000 GALLONS 15% HCL

Fracture	Treatments

51,000 POUNDS 16/30 SAND WITH 444 BARRELS WATER, 75 QUALITY FOAM

Formation	Тор
HERINGTON	2579
KRIDER	2599
WINFIELD	2674
TOWANDA	2725

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 2,613' TO TOTAL DEPTH AT 2,731'. THE PRODUCTION IS THROUGH A 5 1/2" SLOTTED LINER.

FOR COMMISSION USE ONLY

1142405

Status: Accepted

April 26, 2019 2 of 2

RECEIVED 01 API (PLEASE TYPE OR USE BLACK INK ONLY) Form 1002A 139-00929 MAR 2 5 2019 NO. OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division OTC PROD UNIT NO. 139-020106 OKLAHOMA CORPORATION Post Office Box 52000 COMMISSION Oklahoma City, Oklahoma 73152-2000 ORIGINAL Rule 165:10-3-25 Recompletion (Frac) AMENDED (Reason) COMPLETION REPORT TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 10/13/1944 X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE DRLG FINISHED SERVICE WELL 11/05/1944 If directional or horizontal, see reverse for bottom hole location DATE DATE OF WELL RGE 14ECM COUNTY TWP 3N 11/08/1944 Texas COMPLETION LEASE WELL 1st PROD DATE Chenault, M. M. 11-24-1944 NAME X 150' from FEL OF 174 SEC 2485 RECOMP DATE SW1/4 SW 1/4 NE 1/4 01/18/2019 1/4 SEC Center Longitude 3190' Ground 3103' Latitude (if known) 36.755306 -101.519056 Derrick FI (if known) OPERATOR OTC/OCC Scout Energy Management LLC 23138 OPERATOR NO. NAME ADDRESS 4901 LBJ Freeway, Ste 300 CITY STATE ZIP 75244 TX Dallas LOCATE WELL **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached) SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CMT MULTIPLE ZONE CONDUCTOR Application Date COMMINGLED SURFACE 1000 300 Surface 10.75 32.75 8V 432' Application Date INTERMEDIATE ORDER NO.
INCREASED DENSITY PRODUCTION 7 8 rd 2613' 1000 1000 24 Surface ORDER NO 2579' - 2731 5.5 SLOTTED LINER 14 TOTAL DEPTH 2731 PACKER @ 2570' BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PACKER @ **BRAND & TYPE** PLUG @ TYPE PLUG @ TYPE PBTD: 2731' **COMPLETION & TEST DATA BY PRODUCING FORMATION** HG **FORMATION** Chase Vmon SPACING & SPACING 867 ORDER NUMBER
CLASS: Oil, Gas, Dry, Ini. Gas Disp, Comm Disp, Svc 2579'-2731' slotted liner PERFORATED INTERVALS 2613'-2731' open hole ACID/VOLUME 1000 gal. 15% HCl FRACTURE TREATMENT 51,000# 16/30 sand w/ 444 bbls wtr, 75 quality foam (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE 02/19/2019 OIL-BBL/DAY 0 OIL-GRAVITY (API) NA GAS-MCF/DAY 92 GAS-OIL RATIO CU FT/BBL NA WATER-BBL/DAY 0 PUMPING OR FLOWING **Flowing** INITIAL SHUT-IN PRESSURE 1678 CHOKE SIZE Wide Open FLOW TUBING PRESSURE 8 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief Van Der Gryp 03/22/2019 (972) 325-1146 Emily J. SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 4901 LBJ Freeway, Ste 300 Dallas 75244 evandergrvp@scoutep.com ADDRESS STATE ZIP EMAIL ADDRESS

Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS

Herrington

Krider

Winfield

Towanda

	TD: 2731								
				-					
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				-					
	457.	_							
		We	ere open hole log	s run?yes _X_n	n				
			te Last log was r		•				
			-		a student denther				
			as CO ₂ encounte		o at what depths?				
		Wa	as H ₂ S encounter	ed?yes _X n	o at what depths?				
			ere unusual drillin es, briefly explair	g circumstances encountered? n below	_	yesXno			
Other company									
Other remarks: OCC - Thi	is well is	100	Den A	ole compler	tion fro	on botton			
of the 7" cusing	is Well is at 261317	to tota	1 10	oth at 9731	The	modente			
is through a	51/2 1/2 thatta	O Line				Proposition			
is in sugar a	0/2 310112	a rive							
<u> </u>					·				
640 Acres	BOTTOM HOLE LOCATION	FOR DIRECTION	AL HOLE						
	SEC TWP	RGE	COUNTY						
	Spot Location			Feet From 1/4 Sec Lines	FSL	FWL			
	1/4 Measured Total Depth	1/4 True Vert	1/4 tical Depth	BHL From Lease, Unit, or Pro					
	BOTTOM HOLE LOCATION	FOR HORIZONT	AL HOLE: (LAT	FRAIS)					
		TOR HOMEON	AL HOLL. (LAH	LIVALO)					
	LATERAL #1 SEC TWP RGE		COUNTY						
	Spot Location			Foot From 1/4 See Lines	FSL	FWL			
	1/4 Depth of	1/4 Radius of	1/4 F Turn	1/4 Feet From 1/4 Sec Lines Direction	Total	FVVL			
f more than three drainholes are proposed, attach a	Deviation Measured Total Depth				Length				
separate sheet indicating the necessary information.	Measured Total Deptit	True vert	tical Depth	BHL From Lease, Unit, or Pro	operty Line.				
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end									
point must be located within the boundaries of the ease or spacing unit.	SEC TWP	RGE	COUNTY						
Directional surveys are required for all	Spot Location	INOL	0001111						
drainholes and directional wells.	1/4	1/4	1/4	1/4 Feet From 1/4 Sec Lines	FSL	FWL			
640 Acres	Depth of Deviation	Radius of	f Turn	Direction	Total Length				
	Measured Total Depth	True Vert	tical Depth	BHL From Lease, Unit, or Pro	BHL From Lease, Unit, or Property Line:				
	LATERAL #3								
	SEC TWP	RGE	COUNTY						
	Spot Location	444	444	Feet From 1/4 Sec Lines	FSL	FWL			
	1/4 Depth of	1/4 Radius of	1/4 Turn	Direction	Total				
	Deviation Measured Total Depth	True Vert	tical Depth	BHL From Lease, Unit, or Pro	Length				
		1140 761	oopui	Drie From Loudo, Offit, Of Fro	-p-rey Enrice				

Chenault, M. M.

DISAPPROVED

NO

YES

WELL NO._

FOR COMMISSION USE ONLY

2) Reject Codes

LEASE NAME

ITD on file

APPROVED

TOP

2579

2599

2674

2725

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API NO. 139-00929	PLEASE TYPE OR	USE BLACK INK ONLY)	0	KLAHOMA CO	RPORATI	ОН СОММ	ISSION	M/	AR 25	2019	For Re
OTC PROD.	- A:	Mania		Oil & Gas	Conservati	ion Division		****			
UNIT NO. 139-020106	\mathcal{T} \mathcal{H} :	020106	1		Office Box		C	KLAHO	MA COF	RPORATION SION	
ORIGINAL	Dagamelatian	(E a)		Oklahoma Cit	y, Okianom Rule 165:10		000	C	OMMINIO		
AMENDED (Reason)	Recompletion	(Frac)	·	COMP	LETION R	EPORT					1002
TYPE OF DRILLING OPERATION STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPU	DATE	10/13/	1944			640 Acres		dder
SERVICE WELL If directional or horizontal, see reve	•		DRLO	FINISHED	1/05/	1944	-	 			
COUNTY Texas		TWP 3N RGE 14EC	DATE	OF WELL	1/08/	1944			-		
LEASE Chenault, N		595 WELL 1		ROD DATE	11-24	-1944		-	<u> </u>		
SW1/4 SW 1/4 N	F 1/4 1/4 FND OF	150 from FEL OF 24 Center 1/4 SEC 24	85 REC	OMP DATE ()1/18/	2019	\		Х		E
ELEVATION 2100' Group		(if known) 36.75530	e	opoitude	01.51		<u> </u>	1.			
Dellick I E	gy Management		OTC/OCC OPERATO		138	7030					
	reeway, Ste 300	DEC	JOPERATO	R NO. 23	130		_				
4701 LD) 1	reeway, sie 300	STATE T	<u> </u>	ZIP 7	75244		<u> </u>		2217111		
COMPLETION TYPE		CASING & CEMEN				n	l	·	OCATE WE	LL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR									
COMMINGLED Application Date		SURFACE	10.75	32.75	_8V	4	132'	1000	300	Surface	
LOCATION EXCEPTION ORDER NO		INTERMEDIATE									
INCREASED DENSITY ORDER NO		PRODUCTION	7_	24	8 rd		613'	1000	1000	Surface	
		SLOTTED LINER	5.5	14		25/9	<u>)' - 2731'</u>	<u> </u>	TOTAL	2731'	
<u> </u>	D & TYPE D & TYPE	PLUG @ PLUG @	TYP		PLUG@		TYPE		DEPTH		
COMPLETION & TEST DATA			VI-IG		.1200@				PRID	2731'	
FORMATION	(Chase)(Sulmon -	HUG	oton					R	eported to	,
SPACING & SPACING ORDER NUMBER	17867 (6	40)/	_ /	<u> </u>					Į	rac Food	5
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas										
PERFORATED		slotted liner	-0F	ren ho	910				-		
INTERVALS	2613'-2731'	open hole	-4-					··			
ACID/VOLUME	1000 col 15% HC	1									
ACID/VOLUME	1000 gal. 15% HC	<u>, , , , , , , , , , , , , , , , , , , </u>								- 111	
FRACTURE TREATMENT	51 000# 16/30 sai	nd w/ 444 bbls wtr	75 0112	lity foam	- -						
(Fluids/Prop Amounts)	51,000# 10/50 sai	Id W/ 111 DDIS Wil	, 75 que	nty rouni							
	Min Gas	Allowable (165	:10-17-7)		Gas I	Purchaser/	Measurer				
INITIAL TEST DATA	Oil Allo	OR wable (165:10-13-3)			First	Sales Date	•				
INITIAL TEST DATE	02/19/2019	Wable (100:10-10-0)									1
OIL-BBL/DAY	0										
OIL-GRAVITY (API)	NA		11	111111	1111	11111	11111	11111			
GAS-MCF/DAY	92						ШШ				
GAS-OIL RATIO CU FT/BBL	NA NA			IVG	CI	IID	MIT	TEN			
WATER-BBL/DAY	0			[HJ	J	J D	MIT		J ∰		
PUMPING OR FLOWING	Flowing								▄▊╽ ^{┿╾╸}	-	1
INITIAL SHUT-IN PRESSURE	1678		 ' [111111	ЩШ		1111111		 		1
CHOKE SIZE	Wide Open										1
FLOW TUBING PRESSURE	8										1
	L		verse I de	clare that I hav	e knowledo	e of the co	ntents of this re	port and am a	uthorized by	my organization	-]
A record of the formations drill	ed through, and pertinent rem	arks are presented on the re	70100. 100								
tomake this report, which was	prepared by me or under my	supervision and direction, w	th the data	and facts state	d herein to	be true, co	rrect, and comp	lete to the bes	st of my know	riedge and belief.	
tomake this report, which was	prepared by me or under my : N Den Justo	supervision and direction, w Emily I. Va	th the data : in Der	and facts state	d herein to	be true, co	rrect, and comp	lete to the bes	9 (972)) 325-1146 HONE NUMBER	