

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139013460001

Completion Report

Spud Date: June 06, 1944

OTC Prod. Unit No.: 139-020134

Drilling Finished Date: August 23, 1944

Amended

1st Prod Date: September 02, 1944

Amend Reason: RECOMPLETION (FRAC)

Completion Date: September 02, 1944

Recomplete Date: January 19, 2019

Drill Type: STRAIGHT HOLE

Well Name: HUMISTON, E. M. 1

Purchaser/Measurer:

Location: TEXAS 15 5N 14E CM
NW NW NW SE
2525 FSL 2600 FEL of 1/4 SEC
Latitude: 36.899083 Longitude: -101.531972
Derrick Elevation: 3244 Ground Elevation: 0

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	8V	426	1000	300	SURFACE
PRODUCTION	7	24	8RD	2658	1000	1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		153	0	0	2627	2780

Total Depth: 2780

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2620	PACKER	2780	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2019	GUYMON-HUGOTON			275			FLOWING	849	15/64	65

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders

Order No

Unit Size

17867

640

Perforated Intervals

From

To

There are no Perf. Intervals records to display.

Acid Volumes

1,000 GALLONS 15% HCL

Fracture Treatments

51,000 POUNDS 16/30 SAND WITH 444 BARRELS WATER, 75 QUALITY FOAM

Formation	Top
HERINGTON	2661
KRIDER	2690
WINFIELD	2754
TOWANDA	2811

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 2,658' TO TOTAL DEPTH AT 2,780'. THE PRODUCTION IS THROUGH A 5 1/2" SLOTTED LINER.

FOR COMMISSION USE ONLY

Status: Accepted

1142407

API NO. 139-01346
OTC PROD. UNIT NO. 139-020134

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

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MAR 25 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☒ AMENDED (Reason)

Recompletion (Frac)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 06/06/1944
DRLG FINISHED DATE 08/23/1944
DATE OF WELL COMPLETION 09/02/1944
1st PROD DATE 9-2-1944
RECOMP DATE 01/19/2019
Longitude (if known) -101.531972

COUNTY Texas SEC 15 TWP 5N RGE 14ECM
LEASE NAME Humiston, E. M. FSL 2525 WELL NO. 1
NW 1/4 NW 1/4 SE 1/4 1/4
ELEVATION 3244' Ground
Derrick FL
OPERATOR NAME Scout Energy Management LLC
ADDRESS 4901 LBJ Freeway, Ste 300
CITY Dallas STATE TX ZIP 75244

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10.75	32.75	8V	426'	1000	300	Surface
INTERMEDIATE							
PRODUCTION	7	24	8rd	2658'	1000	1000	Surface
SLOTTED LINER	5.5	14		2627' - 2780'			

PACKER @ 2620' BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
COMPLETION & TEST DATA BY PRODUCING FORMATION 4516VHG
TOTAL DEPTH 2780'
PBTD: 2780'

FORMATION (Chase) Guymon - Hugoton
SPACING & SPACING ORDER NUMBER 17867 (640)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas
PERFORATED INTERVALS 2627'-2780' slotted liner - open hole
2658'-2780' open hole
ACID/VOLUME 1000 gal. 15% HCl
FRACTURE TREATMENT (Fluids/Prop Amounts) 51,000# 16/30 sand w/ 444 bbls wtr, 75 quality foam

Reported to Frac Focus

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR First Sales Date
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE 02/20/2019
OIL-BBL/DAY 0
OIL-GRAVITY (API) NA
GAS-MCF/DAY 275
GAS-OIL RATIO CU FT/BBL NA
WATER-BBL/DAY 0
PUMPING OR FLOWING Flowing
INITIAL SHUT-IN PRESSURE 849
CHOKE SIZE 15/64
FLOW TUBING PRESSURE 65

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Emily J. Van Der Gryp
NAME (PRINT OR TYPE) Emily J. Van Der Gryp
DATE 03/22/2019 (972) 325-1146
PHONE NUMBER
ADDRESS 4901 LBJ Freeway, Ste 300
CITY Dallas STATE TX ZIP 75244
EMAIL ADDRESS evandergryp@scoutep.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Herrington	2661
Krider	2690
Winfield	2754
Towanda	2811
TD:	2780

LEASE NAME Humiston, E.M.

WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
Date Last log was run	_____
Was CO ₂ encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Was H ₂ S encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain below	

Other remarks: OCC - This well is an open hole completion from bottom of the 7" casing at 2658' to total depth at 2780'. The production is through a 5 1/2' slotted liner.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

(PLEASE TYPE OR USE BLACK INK ONLY)

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MAR 25 2019

OKLAHOMA CORPORATION
COMMISSION

1002A

Addendum

☒ ORIGINAL
☐ AMENDED (Reason)

Recompletion (Frac)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Texas	SEC	15	TWP	5N	RGE	14E	CM
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LEASE NAME	Humiston, E. M.	FSL2525	WELL NO. 1
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NW 1/4 NW 1/4 SE 1/4 1/4 E 1/4 OF 150' from FEL OF 1/4 SEC Center 1/4 SEC 2600

ELEVATION Derrick FL	3244'	Ground	Latitude (if known)	36.899083
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OPERATOR NAME	Scout Energy Management LLC	OTC OPER
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ADDRESS	4901 LBJ Freeway, Ste 300
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CITY	Dallas	STATE	TX
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SPUD DATE 06/06/1944

DRLG FINISHED
DATE 08/23/1944

DATE OF WELL COMPLETION	09/02/1944
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1st PROD DATE 9-2-1944

RECOMP DATE 01/19/2019

Longitude
(if known) -101.531972

WCC
RATOR NO. 23138

[illegible]ZIP 75244

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE Application Date
	COMMINGLED Application Date
	LOCATION EXCEPTION
	ORDER NO.
	INCREASED DENSITY
	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10.75	32.75	8V	426'	1000	300	Surface
INTERMEDIATE							
PRODUCTION	7	24	8rd	2658'	1000	1000	Surface
SLOTTED LINER	5.5	14		2627' - 2780'			
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH			2780'

PACKER @ 2620' BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
COMPLETION & TEST DATA BY PRODUCING FORMATION 4516YHG

FORMATION	(Chase) (u
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[illegible]


INITIAL TEST DATA	<input type="checkbox"/>	Min Gas Allowable (165:10-17-7)	Gas Purchaser/Measurer
		OR	First Sales Date
		Oil Allowable (165:10-13-3)	

INITIAL TEST DATE	02/20/2019
OIL-BBL/DAY	0
OIL-GRAVITY (API)	NA
GAS-MCF/DAY	275
GAS-OIL RATIO CU FT/BBL	NA
WATER-BBL/DAY	0
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	849
CHOKE SIZE	15/64
FLOW TUBING PRESSURE	65

AS SUBMITTED

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A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

		<u>Emily J. Van Der Gryp</u> NAME (PRINT OR TYPE)		<u>03/22/2019 (972) 325-1144</u> DATE PHONE NUMBER	
<u>4901 LB Freeway, Ste 300</u> ADDRESS		<u>Dallas</u> CITY	<u>TX</u> STATE	<u>75244</u> ZIP	<u>evandergryp@scoutep.com</u> EMAIL ADDRESS

SCANNED