

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139013770001

Completion Report

Spud Date: June 09, 1944

OTC Prod. Unit No.: 139-020113-0-0000

Drilling Finished Date: July 26, 1944

Amended

1st Prod Date: July 31, 1944

Amend Reason: RECOMPLETION (FRAC)

Completion Date: July 31, 1944

Recomplete Date: February 19, 2019

Drill Type: STRAIGHT HOLE

Well Name: DUNCAN, M. C. 2

Purchaser/Measurer:

Location: TEXAS 17 5N 15E CM
SE SE SE NW
2530 FNL 2540 FWL of 1/4 SEC
Latitude: 36.899694 Longitude: -101.460528
Derrick Elevation: 3174 Ground Elevation: 3103

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	8V	521	1000	300	SURFACE
PRODUCTION	7	24	10V	2716	1000	1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		124	0	0	2699	

Total Depth: 2823

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2690	PACKER	PBTD	2823

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2019	GUYMON-HUGOTON			336			FLOWING	1016	22/64	60

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders

Order No	Unit Size
17867	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1,000 GALLONS 15% HCL

Fracture Treatments

51,000 POUNDS 16/30 SAND WITH 444 BARRELS WATER, 75 QUALITY FOAM
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Formation	Top
HERINGTON	2682
KRIDER	2728
WINFIELD	2772
TOWANDA	2830

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 2,716' TO TOTAL DEPTH AT 2,823'. THE PRODUCTION IS THROUGH A 5 1/2" SLOTTED LINER.

FOR COMMISSION USE ONLY

Status: Accepted

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