

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243560000

Completion Report

Spud Date: June 29, 2018

OTC Prod. Unit No.: 051-224912-0-0000

Drilling Finished Date: August 06, 2018

1st Prod Date: November 08, 2018

Completion Date: October 18, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REDBUD 1007 25-1WH

Purchaser/Measurer: IRON HORSE MIDSTREAM,
LLC

First Sales Date: 11/09/2018

Location: GRADY 36 10N 7W
SW NE NE NE
590 FNL 603 FEL of 1/4 SEC
Latitude: 35.30354661 Longitude: -97.88462204
Derrick Elevation: 1319 Ground Elevation: 1294

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	105		558	SURFACE
SURFACE	9 5/8	36	J-55	1516		558	SURFACE
PRODUCTION	7	29	HCP-110	10300		194	2265

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	14	P-110	6105	16103	509	9998	16103

Total Depth: 16113

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 15, 2018	WOODFORD	268	45	4247	15847	567	FLOWING	170	28	1050

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	Perforated Intervals								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">633368</td> <td style="text-align: center;">640</td> </tr> </table>	Order No	Unit Size	633368	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">11075</td> <td style="text-align: center;">16050</td> </tr> </table>	From	To	11075	16050
Order No	Unit Size								
633368	640								
From	To								
11075	16050								

Acid Volumes	Fracture Treatments
25,468 GAL ACID	304,976 BBLS FLUID; 13,986,234 LBS PROPPANT

Formation	Top
WOODFORD	10841

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 25 TWP: 10N RGE: 7W County: GRADY NW NE NE NE 100 FNL 371 FEL of 1/4 SEC Depth of Deviation: 10320 Radius of Turn: 967 Direction: 2 Total Length: 4826 Measured Total Depth: 16113 True Vertical Depth: 10730 End Pt. Location From Release, Unit or Property Line: 100

FOR COMMISSION USE ONLY	
Status: Accepted	1141223