

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243180000

Completion Report

Spud Date: August 17, 2018

OTC Prod. Unit No.: 051-225018-0-0000

Drilling Finished Date: October 19, 2018

1st Prod Date: January 09, 2019

Completion Date: December 24, 2018

Drill Type: HORIZONTAL HOLE

Well Name: GRANT 0607 25-24 1WH

Purchaser/Measurer: IRON HORSE MIDSTREAM,
LLC

First Sales Date: 01/18/2019

Location: GRADY 25 6N 7W
SE SW SE SE
261 FSL 693 FEL of 1/4 SEC
Latitude: 34.957501939 Longitude: -97.88383299
Derrick Elevation: 0 Ground Elevation: 1080

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 677339 | | 679541 | |
| | Commingle | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|----------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 | 1517 | | 1188 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | HCP-110 | 13586 | | 994 | 8928 |
| PRODUCTION | 5 1/2 | 26 | P-110 EC | 22477 | | 2678 | 12707 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 22485

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 29, 2019 | WOODFORD | 128 | 59 | 13105 | 102658 | 3740 | FLOWING | 5094 | 32 | |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 667535 | 640 |
| 670018 | 640 |
| 693518 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 16600 | 23369 |

Acid Volumes

| |
|-----------------|
| 52,517 GAL ACID |
|-----------------|

Fracture Treatments

| |
|---|
| 471,570 BBLS FLUID; 18,220,206 LBS PROPPANT |
|---|

| Formation | Top |
|-----------|-------|
| WOODFORD | 16412 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE SURFACE LOCATION WAS MOVED FROM THE PERMITTED SURFACE LOCATION THIS DOCUMENT SHOWS THE CORRECT SURFACE LOCATION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 24 TWP: 6N RGE: 7W County: GRADY

SW SE NE SE

1342 FSL 388 FEL of 1/4 SEC

Depth of Deviation: 15960 Radius of Turn: 1041 Direction: 1 Total Length: 6769

Measured Total Depth: 22485 True Vertical Depth: 16405 End Pt. Location From Release, Unit or Property Line: 388

FOR COMMISSION USE ONLY

Status: Accepted

1141822

5/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5051243180000

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Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Multunit:

Sec. 25: 225018 I 78.6878%

Sec. 24: 225018A I 21.3122%

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 677339 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 679541 | |

Multunit FO:
698923

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|----------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 | 1517 | | 1188 | SURFACE |
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Total Depth: 22485

| Packer | |
|---|--------------|
| Depth | Brand & Type |
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| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

Initial Test Data

April 26, 2019

1/29/19

319 WDFD

5094

EZ
EZ

JK

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 29, 2019 | WOODFORD | 128 | 59 | 13105 | 102658 | 3740 | FLOWING | 5094 | 32 | |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|-------------|-----------|
| 667535 (25) | 640 Ht ✓ |
| 670018 (24) | 640 Ht ✓ |
| 693518 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 16600 | 23369 |

Acid Volumes

52,517 GAL ACID

Fracture Treatments

471,570 BBLS FLUID; 18,220,206 LBS PROPPANT

| Formation | Top |
|-----------|-------|
| WOODFORD | 16412 |

Were open hole logs run? No

Date last log run:

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