

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139011550001

**Completion Report**

Spud Date: March 13, 1944

OTC Prod. Unit No.: 139-020163-0-0000

Drilling Finished Date: April 08, 1944

**Amended**

1st Prod Date: April 18, 1944

Amend Reason: RECOMPLETION (FRAC)

Completion Date: April 18, 1944

Recomplete Date: February 18, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: SAFRANKO, M. J. 1

Purchaser/Measurer:

Location: TEXAS 20 4N 15E CM  
SW SW SW NE  
2535 FNL 2560 FEL of 1/4 SEC  
Latitude: 36.798833 Longitude: -101.465278  
Derrick Elevation: 3132 Ground Elevation: 3127

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300  
DALLAS, TX 75244-6107

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	8RD	473	1000	300	SURFACE
PRODUCTION	7	24	10V	2707	1000	1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		124	0	0	2679	2803

**Total Depth: 2803**

Packer	
Depth	Brand & Type
2670	PACKER

Plug	
Depth	Plug Type
2803	PBTD

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2019	GUYMON-HUGOTON			208			FLOWING	1044	28/64	20

#### Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

#### Spacing Orders

Order No	Unit Size
17867	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

1,000 GALLONS 15% HCL
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#### Fracture Treatments

51,000 POUNDS 16/30 SAND WITH 444 BARRELS WATER, 75 QUALITY FOAM
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Formation	Top
HERINGTON	2660
KRIDER	2750
WINFIELD	2755
TOWANDA	2810

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 2,707' TO TOTAL DEPTH AT 2,803'. THE PRODUCTION IS FROM A 5 1/2" SLOTTED LINER.

#### FOR COMMISSION USE ONLY

1142408

Status: Accepted

API NO. 139-01155  
OTC PROD.  
UNIT NO. 139-020163

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

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MAR 25 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Recompletion (Frac)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 20 TWP 4N RGE 15ECM  
LEASE NAME Safranko, M. J.  
WELL NO. 1  
DATE OF WELL COMPLETION 04/18/1944  
1st PROD DATE 4-18-1944  
RECOMP DATE 02/18/2019  
ELEVATION 3132' Ground 3127' Latitude (if known) 36.798833 Longitude (if known) -101.465278  
OPERATOR NAME Scout Energy Management LLC OTC/OCC OPERATOR NO. 23138  
ADDRESS 4901 LBJ Freeway, Ste 300  
CITY Dallas STATE TX ZIP 75244

SPUD DATE 03/13/1944  
DRLG FINISHED DATE 04/08/1944  
DATE OF WELL COMPLETION 04/18/1944  
1st PROD DATE 4-18-1944  
RECOMP DATE 02/18/2019  
Longitude (if known) -101.465278

640 Acres  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10.75	32.75	8rd	473'	1000	300	Surface
INTERMEDIATE							
PRODUCTION	7	24	10v	2707'	1000	1000	Surface
SLOTTED LINER	5.5	14		2679' - 2803'			

PACKER @ 2670' BRAND & TYPE  
PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE  
PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 2803'

PBTD: 2803'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION (Chase) Guyman-Hugoton  
SPACING & SPACING ORDER NUMBER 17867 (640)  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas  
PERFORATED INTERVALS 2679'-2803' slotted liner 2707'-2803' open hole  
ACID/VOLUME 1000 gal. 15% HCl  
FRACTURE TREATMENT (Fluids/Prop Amounts) 51,000# 16/30 sand w/ 444 bbls wtr, 75 quality foam

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 02/20/2019  
OIL-BBL/DAY 0  
OIL-GRAVITY (API) NA  
GAS-MCF/DAY 208  
GAS-OIL RATIO CU FT/BBL NA  
WATER-BBL/DAY 0  
PUMPING OR FLOWING Flowing  
INITIAL SHUT-IN PRESSURE 1044  
CHOKE SIZE 28/64  
FLOW TUBING PRESSURE 20

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.  
Signature: Emily J. Van Der Gryp  
NAME (PRINT OR TYPE): Emily J. Van Der Gryp  
DATE: 03/22/2019 (972) 325-1146  
PHONE NUMBER: 03/22/2019 (972) 325-1146  
ADDRESS: 4901 LBJ Freeway, Ste 300  
CITY: Dallas STATE: TX ZIP: 75244  
EMAIL ADDRESS: evandergryp@scoutep.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Safranko, M. J.

WELL NO. 1

NAMES OF FORMATIONS	TOP
Herrington	2660
Krider	2750
Winfield	2755
Towanda	2810
TD:	2803

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? \_\_\_\_ yes X no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_ yes X no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_ yes X no

If yes, briefly explain below \_\_\_\_\_

Other remarks: OCC - This well is an open hole completion from bottom of the 7" casing at 2707' to total depth at 2803'. The production is from a 5 1/2" slotted liner.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

2/18/19

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Rev. 2009

API NO. 139-01155

OTC PROD. UNIT NO. 139-020163

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MAR 25 2019

OKLAHOMA CORPORATION COMMISSION

1002A

Addendum

☒ ORIGINAL

☒ AMENDED (Reason) **Recompletion (Frac)**

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Texas** SEC **20** TWP **4N** RGE **15ECM**

LEASE NAME **Safranko, M. J.**

WELL NO. **2535** (FNL OF 150' from FEL OF 1/4 SEC Center) **2560** (FEL OF 1/4 SEC Center)

ELEVATION **3132'** Ground **3127'** Latitude (if known) **36.798833** Longitude (if known) **-101.465278**

OPERATOR NAME **Scout Energy Management LLC** OTC/OCC OPERATOR NO. **23138**

ADDRESS **4901 LBJ Freeway, Ste 300**

CITY **Dallas** STATE **TX** ZIP **75244**

SPUD DATE **03/13/1944**

DRLG FINISHED DATE **04/08/1944**

DATE OF WELL COMPLETION **04/18/1944**

1st PROD DATE **4-18-1944**

RECOMP DATE **02/18/2019**

640 Acres

LOCATE WELL

W X E

COMPLETION TYPE

☒ SINGLE ZONE

☐ MULTIPLE ZONE

☐ COMMINGLED

LOCATION EXCEPTION

ORDER NO.

INCREASED DENSITY

ORDER NO.

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10.75	32.75	8rd	473'	1000	300	Surface
INTERMEDIATE							
PRODUCTION	7	24	10v	2707'	1000	1000	Surface
SLOTTED LINER	5.5	14		2679' - 2803'			
						TOTAL DEPTH	2803'

PACKER @ **2670'** BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ **451 GYHG** TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

PBTD: 2803'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **(Chase) Guyman-Hugoton**

SPACING & SPACING ORDER NUMBER **17867 (646)**

CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc **Gas**

PERFORATED INTERVALS **2679'-2803' slotted liner** **2707'-2803' open hole** **open hole**

ACID/VOLUME **1000 gal. 15% HCl**

FRACTURE TREATMENT (Fluids/Prop Amounts) **51,000# 16/30 sand w/ 444 bbls wtr, 75 quality foam**

Reported to Frac focus

Min Gas Allowable (165:10-17-7) ☐ OR Gas Purchaser/Measurer First Sales Date \_\_\_\_\_

Oil Allowable (165:10-13-3) ☐

INITIAL TEST DATA

INITIAL TEST DATE **02/20/2019**

OIL-BBL/DAY **0**

OIL-GRAVITY (API) **NA**

GAS-MCF/DAY **208**

GAS-OIL RATIO CU FT/BBL **NA**

WATER-BBL/DAY **0**

PUMPING OR FLOWING **Flowing**

INITIAL SHUT-IN PRESSURE **1044**

CHOKE SIZE **28/64**

FLOW TUBING PRESSURE **20**

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**Emily J. Van Der Gryp** SIGNATURE **Emily J. Van Der Gryp** NAME (PRINT OR TYPE) **03/22/2019 (972) 325-1146** DATE PHONE NUMBER

**4901 LBJ Freeway, Ste 300** ADDRESS **Dallas TX 75244** CITY STATE ZIP **evandergryp@scoutep.com** EMAIL ADDRESS

SCANNED