

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252510000

Completion Report

Spud Date: December 02, 2020

OTC Prod. Unit No.: 093-227075-0-0000

Drilling Finished Date: December 23, 2020

1st Prod Date: February 21, 2021

Completion Date: January 31, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOWERS 5-28MH

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

First Sales Date: 02/21/2021

Location: MAJOR 21 20N 14W
SE SW SW SW
210 FSL 375 FWL of 1/4 SEC
Latitude: 36.18868 Longitude: -98.706307
Derrick Elevation: 1766 Ground Elevation: 1745

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
717236

Increased Density
Order No
715448

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55 STC	485		385	SURFACE
INTERMEDIATE	9 5/8	36	J-55 LTC	979		235	SURFACE
PRODUCTION	7	29	HCP110 GRCD	7960		265	4000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP110 GRCD	6080	0	390	7830	13910

Total Depth: 13910

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 26, 2021	MISSISSIPPI SOLID	468	39.2	1886	4030	2253	FLOWING		open	

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPI SOLID	Code: 351MSSSD
Class: OIL	

Spacing Orders	
Order No	Unit Size
694731	640

Perforated Intervals	
From	To
9350	13814

Acid Volumes	
ACID: 59,364 GALS	

Fracture Treatments	
SLICKWATER: 7,031,640 GALS & GEL: 1,678,656 GALS & 100 MESH: 1,257,420 LBS SAND & 40/70: 4,979,110 LBS SAND. 25 STAGE FRACTURE TREATMENT.	

Formation	Top
MISSISSIPPI SOLID	8850

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 28 TWP: 20N RGE: 14W County: MAJOR SE SW SW SW 169 FSL 608 FWL of 1/4 SEC Depth of Deviation: 8098 Radius of Turn: 795 Direction: 182 Total Length: 5305 Measured Total Depth: 13910 True Vertical Depth: 9036 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY	
Status: Accepted	1146137