## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35085213040000

OTC Prod. Unit No.:

Drill Type:

Location:

## **Completion Report**

Spud Date: January 28, 2020

Drilling Finished Date: March 27, 2020

1st Prod Date:

Completion Date: March 27, 2020

Purchaser/Measurer:

First Sales Date:

SVV INE INE INE
545 FNL 400 FEL of 1/4 SEC
Latitude: 33.938846 Longitude: -97.231426
Derrick Elevation: 901 Ground Elevation: 869

LOVE 19 7S 1E

SW NE NE NE

Well Name: MCCARTY 6-19H20X29

HORIZONTAL HOLE

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY SPRING, TX 77389-1425

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement												
٦	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
CON	DUCTOR		20"	53#	A53 B	11	0			SURFACE		
SUI	RFACE		13 3/8"	54.5#	J-55	19	69		850	SURFACE		
INTER	MEDIATE		9 5/8"	40#	P-110 HC	148	65		890	10869'		
PROE	DUCTION		PRODUCTION		5 1/2"	23#	P-110 CYHP	220	07		1990	12128'
	Liner											
Туре	Size	Weig	jht (	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
	There are no Liner records to display.						•					

## Total Depth: 22048

Pac	ker	Plug		
Depth	Brand & Type	Depth Plug Type		
There are no Packe	r records to display.	There are no Plug	records to display.	

Initial Test Data

There are no Initial Data records to display.         Completion and Test Data by Producing Formation         Formation Name: NONE       Code:       Class: DRY         Formation       Top       Were open hole logs run? No       Date last log run:         WOODFORD       14587       Were unusual drilling circumstances encountered? No Explanation:         Other Remarks       IRREGULAR SECTION.       COMPLETION DELAYED DUE TO MARKET CONDITIONS.         Lateral Holes         Sec: 29 TWP: 75 RGE: 1E County: LOVE         Se NW SW NW	Flow Tubing Pressure	Choke Size	Initial Shut- In Pressure	Pumpin or Flowing	Water BBL/Day	Gas-Oil Ratio Cu FT/BBL	Gas MCF/Day	Oil-Gravity (API)	Oil BBL/Day	Formation	Test Date
Formation Name: NONE       Code:       Class: DRY         Formation       Top       Were open hole logs run? No         WOODFORD       14587       Date last log run:         Were unusual drilling circumstances encountered? No Explanation:         Other Remarks         IRREGULAR SECTION.         COMPLETION DELAYED DUE TO MARKET CONDITIONS.         Lateral Holes         Sec: 29 TWP: 7S RGE: 1E County: LOVE			<u> </u>		play.	a records to disp	lo Initial Data	There are n			I
Formation       Top       Were open hole logs run? No         WOODFORD       14587       Date last log run:         Were unusual drilling circumstances encountered? No Explanation:         Other Remarks         IRREGULAR SECTION.         COMPLETION DELAYED DUE TO MARKET CONDITIONS.         Lateral Holes         See: 29 TWP: 7S RGE: 1E County: LOVE					ormation	y Producing F	Test Data b	npletion and	Сог		
WOODFORD       14587         Were open hole logs full? No         Date last log run:         Were unusual drilling circumstances encountered? No         Explanation:             Other Remarks             IRREGULAR SECTION.         COMPLETION DELAYED DUE TO MARKET CONDITIONS.             Lateral Holes    Sec: 29 TWP: 7S RGE: 1E County: LOVE				ass: DRY	CI		Code:			Formation Name: NONE	
WOODFORD       14587       Date last log run:         Were unusual drilling circumstances encountered? No Explanation:         Other Remarks         IRREGULAR SECTION.         COMPLETION DELAYED DUE TO MARKET CONDITIONS.             Lateral Holes    Sec: 29 TWP: 7S RGE: 1E County: LOVE					logs run? No	/ere open hole l		ор	т		Formation
Explanation:          Other Remarks         IRREGULAR SECTION.         COMPLETION DELAYED DUE TO MARKET CONDITIONS.         Lateral Holes         Sec: 29 TWP: 7S RGE: 1E County: LOVE					-						WOODFORD
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1793 FNL 369 FWL of 1/4 SEC										V NIVV	
Depth of Deviation: 13958 Radius of Turn: 644 Direction: 180 Total Length: 6595											
Measured Total Depth: 22048 True Vertical Depth: 14242 End Pt. Location From Release, Unit or Property Line: 369							ength: 6595	n: 180 Total I	644 Directic	69 FWL of 1/4 SEC	1793 FNL 36
				ine: 369	or Property I		-			69 FWL of 1/4 SEC ation: 13958 Radius of Turn:	1793 FNL 36

## FOR COMMISSION USE ONLY

Status: Accepted

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