

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019260000002

Completion Report

Spud Date: October 28, 2013

OTC Prod. Unit No.: 019-212281

Drilling Finished Date: October 30, 2013

Amended

1st Prod Date: December 20, 2013

Amend Reason: CONVERT TO INJECTION WELL

Completion Date: December 19, 2013

Recomplete Date: February 09, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BRADY 137

Purchaser/Measurer:

Location: CARTER 5 2S 2W
NE SE NW SE
1875 FSL 1290 FWL of 1/4 SEC
Derrick Elevation: 1052 Ground Elevation: 1045

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J	2400		540	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2785

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1530	BAKER AD-1	2150	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: HOXBAR		Code: 405HXBR	Class: INJ
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
UNSPACED		1558	1564
		1614	1636
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
HOXBAR	1158
DEESE	2010

Were open hole logs run? Yes
Date last log run: October 30, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 2100200902

FOR COMMISSION USE ONLY	
Status: Accepted	1146182

API NO. 019-26000
OTC PROD. UNIT NO. 019-212281

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 105:10-3-25

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Convert to injection well

COMPLETION REPORT

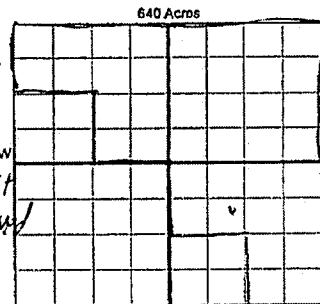
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	5	TWP	2S	RGE	2W
LEASE NAME	Brady		WELL NO.		137		
NE 1/4 SE 1/4 NW 1/4 SE 1/4	FSL OF 1/4 SEC		1875		FWL OF 1/4 SEC		1290
ELEVATION N Bemick	1052	Ground	1045	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	Kodiak Oil & Gas, Inc.			OTC/OCC OPERATOR NO.	23226		
ADDRESS	204 N. Walnut St						
CITY	Muenster	STATE	TX	ZIP	76252		

SPUD DATE 10-28-2013
DRLG FINISHED DATE 10-30-2013
DATE OF WELL COMPLETION 12-19-2013
1st PROD DATE 12-20-2013
RECOMP DATE 2-9-2021



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J	2400		540	surface
LINER							

original 1002A shows
CBL shows
good bond
DKN

PACKER @ 1,530 BRAND & TYPE Baker AD-1 PLUG @ 2150 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 2,785

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hoxbar							No Free Hoxbar
SPACING & SPACING ORDER NUMBER	Unspaced							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ							
PERFORATED INTERVALS	1558-1564							
	1614-1636							
ACID/VOLUME	No							
FRACTURE TREATMENT (Fluids/Prop Amounts)	No							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A review of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make the report which was prepared under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
204 N. Walnut St	Muenster TX 76252	1/18/2021	940-759-4029
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

FORMATION RECORD

LEASE NAME Brady WELL NO. 137

NAMES OF FORMATIONS	TOP
Hoxbar	1,158
Deese	2,010

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 10/30/2013

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no
If yes, briefly explain below _____

Other remarks:

VIC PERMIT 2100200902

[illegible]

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

[illegible]

SEC	TWP	RGE	COUNTY
Spot Location			Feet From 1/4 Sec Lines
1/4	1/4	1/4	FSL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

LATERAL #2					
SEC	TWP	RGE	COUNTY		
Spot Location				Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4		FWL
Depth of Deviation		Radius of Turn	Direction		Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #3

LATERAL #3					
SEC	TWP	RGE	COUNTY		
Spot Location				Foot From 1/4 Sec 1 lines	FSL
1/4	1/4	1/4	1/4		FWL
Depth of Deviation		Radius of Turn	Direction		Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		