

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081237340002

**Completion Report**

Spud Date: September 24, 2002

OTC Prod. Unit No.:

Drilling Finished Date: October 14, 2002

**Amended**

1st Prod Date:

Amend Reason: SET PLUG OVER ARBUCKLE / MIT FAIL - REPLACE TUBING

Completion Date: January 06, 2003

Recomplete Date: March 05, 2021

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: THREATT 18-3

Purchaser/Measurer:

Location: LINCOLN 18 14N 2E  
C NW NW SW  
2310 FSL 330 FWL of 1/4 SEC  
Latitude: 35.687209 Longitude: -97.139648  
Derrick Elevation: 917 Ground Elevation: 905

First Sales Date:

Operator: HULEN OPERATING COMPANY 19626

6701 N BROADWAY EXT STE 300  
OKLAHOMA CITY, OK 73116-8213

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	216		125	SURFACE
PRODUCTION	7.000	32 & 20	N-80 / J-55 / K-55	6012		220	5055

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7253**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5359	7 X 2 7/8" AS1 CARBIDE 25-32	5987	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 06, 2003	WILCOX									

#### Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

5440

5460

5520

5680

#### Acid Volumes

1,500 GALLONS 15% HCL

#### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
WILCOX	5520
ARBUCKLE	5980

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

UIC ORDER 470541. SET 7" CIBP OVER THE ARBUCKLE @ 5,987'; DUMP BAILED 2 SACKS CEMENT AT 5,987' (ON TOP OF PLUG). WELL FAILED FIRST MIT. LAID DOWN 4.5 TUBING. RAN NEW STRING OF 2.78 TUBING. PERFORATED ADDITIONAL WILCOX 5,440' - 5,460', SET PACKER AT 5,359' KB. RAN MIT MARCH 5, 2021 WITH OCC REPRESENTATIVE ON LOCATION. 171 JOINTS 2.78 TUBING IN HOLD. LOCK SET PACKER. AS PREVIOUSLY REPORTED, THE ARBUCKLE WAS OPEN HOLE FROM THE BOTTOM OF THE 7" CASING AT 6,012' TO TOTAL DEPTH OF 7,253'.

#### FOR COMMISSION USE ONLY

1146180

Status: Accepted

API NO. 35-08123734  
OTC PROD.  
UNIT NO.

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-522-0577  
OCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

submitted  
3-12-2021  
DKN

Form 1002A  
Rev. 2020



ORIGINAL  
AMENDED (Reason)

Not plug over Arbuckle; MIT FAIL-REPLACE TUBING

Rule 165:10-3-25

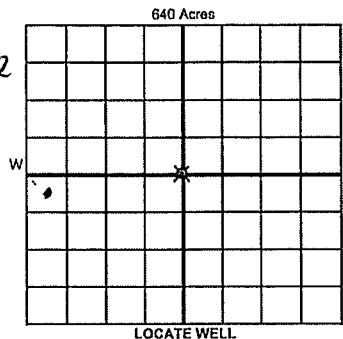
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY LINCOLN	SEC 18	TWP 14N	RGE 02E	SPUD DATE SEPTEMBER 24, 2002
LEASE NAME THREATT	WELL NO. 18-3	DRLG FINISHED DATE OCTOBER 14, 2002	DATE OF WELL COMPLETION JANUARY 6, 2003	
C 1/4 NW 1/4 NW 1/4 SW 1/4	TEL 2310'	FRL 330'	1st PROD DATE	
ELEVATION Derrick FL 917'	Ground 905'	Latitude 35.687209	RECOMP DATE MARCH 5, 2021	
Longilude -97.139648				
OPERATOR NAME HULEN OPERATING COMPANY		OTC / OCC OPERATOR NO. 19626		
ADDRESS 6701 N BROADWAY EXTENSION, SUITE 300				
CITY OKLAHOMA CITY		STATE OK	ZIP 73116	



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625	36#	J55	216		125	SURFACE
INTERMEDIATE							
PRODUCTION	7.000	23#, 20#	N80, J55	6012		220	5055
LINER							

PACKER @ 5359 BRAND & TYPE 7X2 7/8" AS1 CARBIDE25-32 PLUG @ 5987' TYPE CIBP PLUG @ TYPE TOTAL DEPTH 7253'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WILCOX					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disp					
PERFORATED INTERVALS	5440	5460				
	5520	5680				
ACID/VOLUME	1500 GAL	15%	HCL			
FRACTURE TREATMENT (Fluids/Prop Amounts)						

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	01/06/2003				
OIL-BBL/DAY					
OIL-GRAVITY ( API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formation data, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
6701 N. Broadway Ext, Suite 300	Randy P Pruitt	March 11, 2021	405-848-5262
ADDRESS	CITY	STATE	ZIP
	OK		73116
		EMAIL ADDRESS	
		randy@hulenoil.com	

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

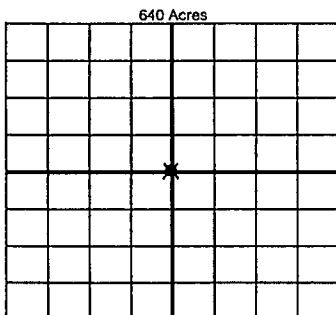
NAMES OF FORMATIONS	TOP
WILCOX	5520
ARBUCKLE	5980'

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no
If yes, briefly explain below	

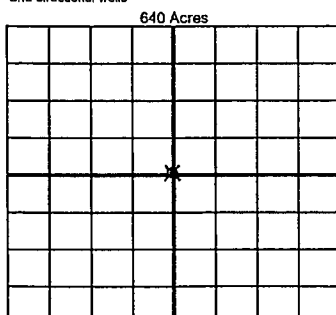
Other remarks: SET 7" CIBP OVER THE ARBUCKLE @ 5987'; dump bailed 2 sacks cement at 5987' (on top of plug.)  
Well failed first MIT. Laid down 4.5 tubing. Ran new string of 2.78 tubing. Perforated additional Wilcox 5440-5460, set packer at 5359 KB. Ran MIT 3.5.2021 with OCC representative on location. 171 Joints 2.78 tubing in hold. Lock set Packer.  
As previously reported, the Arbuckle was open hole from the bottom of the 7" casing to 6012' to total depth of 7253'.  
ORDER 470541



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines			
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines			
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines			
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines			
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			