

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081237340002

Completion Report

Spud Date: September 24, 2002

OTC Prod. Unit No.:

Drilling Finished Date: October 14, 2002

Amended

1st Prod Date:

Amend Reason: SET PLUG OVER ARBUCKLE / MIT FAIL - REPLACE TUBING

Completion Date: January 06, 2003

Recomplete Date: March 05, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: THREATT 18-3

Purchaser/Measurer:

Location: LINCOLN 18 14N 2E
C NW NW SW
2310 FSL 330 FWL of 1/4 SEC
Latitude: 35.687209 Longitude: -97.139648
Derrick Elevation: 917 Ground Elevation: 905

First Sales Date:

Operator: HULEN OPERATING COMPANY 19626

6701 N BROADWAY EXT STE 300
OKLAHOMA CITY, OK 73116-8213

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	216		125	SURFACE
PRODUCTION	7.000	32 & 20	N-80 / J-55 / K-55	6012		220	5055

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7253

Packer	
Depth	Brand & Type
5359	7 X 2 7/8" AS1 CARBIDE 25-32

Plug	
Depth	Plug Type
5987	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 06, 2003	WILCOX									

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
5440	5460
5520	5680

Acid Volumes

1,500 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
WILCOX	5520
ARBUCKLE	5980

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC ORDER 470541. SET 7" CIBP OVER THE ARBUCKLE @ 5,987'; DUMP BAILED 2 SACKS CEMENT AT 5,987' (ON TOP OF PLUG). WELL FAILED FIRST MIT. LAID DOWN 4.5 TUBING. RAN NEW STRING OF 2.78 TUBING. PERFORATED ADDITIONAL WILCOX 5,440' - 5,460', SET PACKER AT 5,359' KB. RAN MIT MARCH 5, 2021 WITH OCC REPRESENTATIVE ON LOCATION. 171 JOINTS 2.78 TUBING IN HOLD. LOCK SET PACKER. AS PREVIOUSLY REPORTED, THE ARBUCKLE WAS OPEN HOLE FROM THE BOTTOM OF THE 7" CASING AT 6,012' TO TOTAL DEPTH OF 7,253'.

FOR COMMISSION USE ONLY

1146180

Status: Accepted

API NO. 35-08123734
 OTC PROD.
 UNIT NO.

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-522-0577
 OCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

submitted
3-12-2021
(DK)

Form 1002A
 Rev. 2020

ORIGINAL AMENDED (Reason) Sot plug over Arhuckle; MIT FAIL-REPLACE TUBING Rule 165:10-3-25
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE SEPTEMBER 24, 2002
 DRLG FINISHED DATE OCTOBER 14, 2009

DATE OF WELL COMPLETION JANUARY 6, 2003

COUNTY LINCOLN SEC 18 TWP 14N RGE 02E

LEASE NAME THREATT WELL NO. 18-3 1st PROD DATE

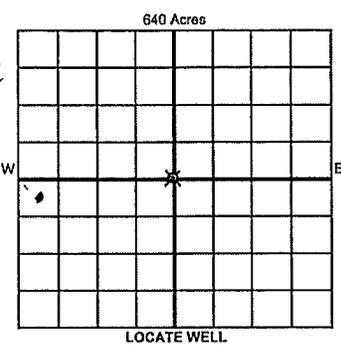
C 1/4 NW 1/4 NW 1/4 SW 1/4 FUL 2310' FUL 330' RECOMP DATE MARCH 5, 2021

ELEVATION 917' Ground 905' Latitude 35.687209 Longitude -97.139648

OPERATOR NAME HULEN OPERATING COMPANY OTC / OCC OPERATOR NO. 19626

ADDRESS 6701 N BROADWAY EXTENSION, SUITE 300

CITY OKLAHOMA CITY STATE OK ZIP 73116



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER NO.
 MULTIUNIT ORDER NO.
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625	36#	J55	216		125	SURFACE
INTERMEDIATE							
PRODUCTION	7.000	23#, 20#	N80, J55	6012		220	5055
LINER							

PACKER @ 5359 BRAND & TYPE 7X2 7/8" AS1 CARBIDE25-32 PLUG @ 5987' TYPE CIBP PLUG @ TYPE TOTAL DEPTH 7253'

COMPLETION & TEST DATA BY PRODUCING FORMATION *202 WILCOX*

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
WILCOX		Disp	5440 5460 5520 5680	1500 GAL 15% HCL	

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	01/06/2003
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formation data, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *[Signature]* NAME (PRINT OR TYPE): Randy P Pruitt DATE: March 11, 2021 PHONE NUMBER: 405-848-5262
 ADDRESS: 6701 N. Broadway Ext, Suite 300 CITY: Oklahoma City STATE: OK ZIP: 73116 EMAIL ADDRESS: randy@hulenoil.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
WILCOX	5520
ARBUCKLE	5980'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

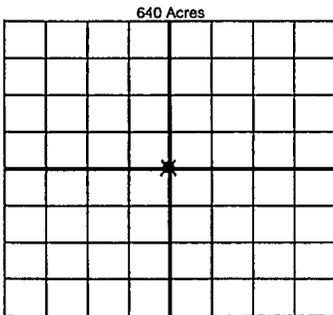
Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

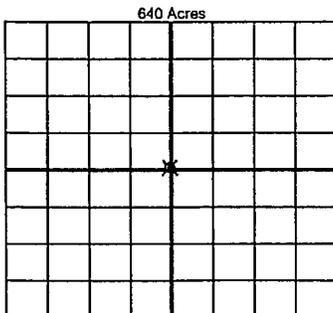
Other remarks: SET 7" CIBP OVER THE ARBUCKLE @ 5987'; dump bailed 2 sacks cement at 5987' (on top of plug.)
Well failed first MIT. Laid down 4.5 tubing. Ran new string of 2.78 tubing. Perforated additional Wilcox 5440-5460, set packer at 5359 KB. Ran MIT 3.5.2021 with OCC representative on location. 171 Joints 2.78 tubing in hold. Lock set Packer.
As previously reported, the Arbuckle was open hole from the bottom of the 7" casing to 6012' to total depth of 7253'.
ORDER 470541



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		