## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35061223650001 **Completion Report** Spud Date: December 15, 2018

OTC Prod. Unit No.: 061-225616-0-0000 Drilling Finished Date: January 11, 2019

1st Prod Date: June 05, 2019

Min Gas Allowable: Yes

Completion Date: June 05, 2019 Amend Reason: OCC - CORRECTION FOR FINAL ORDERS

**Drill Type: HORIZONTAL HOLE** 

Well Name: REASNOR 3-12/13/24H Purchaser/Measurer: SOUTHWEST ENERGY

Location: HASKELL 7 7N 19E First Sales Date: 6/5/2019

SE NE NW SW

Amended

2270 FSL 1121 FWL of 1/4 SEC

Latitude: 35.09356898 Longitude: -95.3453401 Derrick Elevation: 588 Ground Elevation: 565

Operator: TRINITY OPERATING USG LLC 23879

> 1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

Completion Type	Location Exception
X Single Zone	Order No
Multiple Zone	702886
Commingled	

Increased Density
Order No
713809
705538
701098

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	254		190	SURFACE
INTERMEDIATE	9.625	36	J-55	1966		225	356
PRODUCTION	5.5	20	P-110	16411		1500	5379

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 16446

Packer			
Depth Brand & Type			
There are no Packer records to display.			

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

November 05, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2019	WOODFORD			1491		917	FLOWING	190	64/64	

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
666047	640			
702887	MULTIUNIT			

Perforated Intervals			
From	То		
8365	16293		

Acid Volumes
61,488 TOTAL GALS ACID

Fracture Treatments
14,477,064 TOTAL GALS SLICKWATER
8,696,796 LBS SAND

Formation	Тор
HARTSHORNE	1576
ATOKA	1757
WAPANUCKA LIMESTONE	6315
UNION VALLEY	6744
CROMWELL	6796
JEFFERSON	6919
FALSE CANEY	7070
CANEY	7252
MAYES	7475
WOODFORD	7566

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

# Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT ORDER HAS NOT BEEN ISSUED ON ORDER 687203

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 680486 & 685344 HAS NOT BEEN ISSUED

### **Lateral Holes**

Sec: 24 TWP: 7N RGE: 18E County: PITTSBURG

NE NW NE NE

163 FNL 926 FEL of 1/4 SEC

Depth of Deviation: 7620 Radius of Turn: 478 Direction: 190 Total Length: 8075

Measured Total Depth: 16446 True Vertical Depth: 7731 End Pt. Location From Release, Unit or Property Line: 163

### FOR COMMISSION USE ONLY

November 05, 2020 2 of 3

Status: Accepted

November 05, 2020 3 of 3