

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123238940000

Completion Report

Spud Date: November 15, 2021

OTC Prod. Unit No.: 123-025876-0-1363

Drilling Finished Date: November 22, 2021

1st Prod Date: January 24, 2022

Completion Date: January 12, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: EAST FITTS UNIT 9-57

Purchaser/Measurer: ENERGY TRANSFER
CRUDE MARKETING

First Sales Date: 1/23/2022

Location: PONTOTOC 27 2N 7E
SW SE NW NE
1239 FNL 1893 FEL of 1/4 SEC
Latitude: 34.6183461 Longitude: -96.5532837
Derrick Elevation: 695 Ground Elevation: 677

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	26			40			SURFACE
SURFACE	9 5/8	36	J-55	671		220	SURFACE
PRODUCTION	5 1/2	17	J-55	4174		300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4178

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 23, 2022	VARIOUS COMMINGLED FORMATIONS	40	38.9			1579	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HTN

Class: OIL

Spacing Orders

Order No	Unit Size
79303	UNIT

Perforated Intervals

From	To
3327	3397

Acid Volumes

PUMP 8 BBLS ACID 21.4 BTLW , 21.4 BGLW , 23.8 BBLS 20% NEFE HCL , 21.4 BTLW , BGLW 23.8 BBLS 20% NEFE HCL , 21.4 BTLW , 21.4 BGLW W/600# RS & 23.8 BBLS 20% NEFE HCL . FLUSH

Fracture Treatments

NONE

Formation Name: CHIMNEY HILL (HUNTON)

Code:

Class: OIL

Spacing Orders

Order No	Unit Size
79303	UNIT

Perforated Intervals

From	To
3658	3662

Acid Volumes

SPOT 800 GALS ACID & SHUT BYPASS ON PKR. BD KEEL PERFS 3658-3662 . OA W 900 GALS 15% NEFE HCL ACID . BD @ 2700# , FLUSH W 26 BTLW@ 7.5 BPM & 3200#

Fracture Treatments

NONE

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
79303	UNIT

Perforated Intervals

From	To
3853	4042

Acid Volumes

NONE

Fracture Treatments

MIRU QUASAR ON CSG. BD VIOLA PERFS 3853-3898 OA @ 1870# . EIR @ 12 BPM & 1510# , 1 BPM @ 1460# & 8 BPM @ 1720# W/40 BTLW . ISIP 1800# , 5 MIN 800# 10 MIN 250# , 15 MIN 100# .

Formation Name: BROMIDE		Code: 202BRMD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
79303	UNIT	4091	4110
Acid Volumes		Fracture Treatments	
2 EQUAL STAGES FO 950 GALS OF 7.5% NEFE HCL ACID , 1500 GALS TLW W 57 BIO BS IN LAST 500 GALS 3 STAGE PUMP 950 GALS 7.5 NEFE HCL ACID @ FLUSH WITH 1100 GALS TLW . BD BROMIDE PERFS @ 2000# . TREAT @ 8 BPM & 2240# .		NONE	
Formation Name: VARIOUS COMMINGLED FORMATIONS		Code: 999VARS	Class: OIL

Formation	Top
HUNTON	3327
VIOLA	3853
BROMIDE	4091

Were open hole logs run? Yes
Date last log run: December 21, 2021

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - ALL FORMATIONS ARE WITHIN THE SECONDARY UNITIZATION SPACING ORDER THUS NO 1023 (COMMINGLING) IS NEEDED

Bottom Holes
Sec: 27 TWP: 2N RGE: 7E County: PONTOTOC SW SE NW NE 1339 FNL 2004 FEL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 4178 True Vertical Depth: 4168 End Pt. Location From Release, Unit or Property Line: 1339

FOR COMMISSION USE ONLY	
Status: Accepted	1147526