

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049245720001

Completion Report

Spud Date: September 30, 2006

OTC Prod. Unit No.:

Drilling Finished Date: November 30, 2006

Amended

1st Prod Date: April 01, 2007

Amend Reason: RECOMPLETION TO HUNTON

Completion Date: December 28, 2006

Recomplete Date: May 08, 2018

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: TAMMY 1

Purchaser/Measurer:

Location: GARVIN 36 1N 1E
SE NE SW
932 FSL 2437 FWL of 1/4 SEC
Latitude: 34.5090835 Longitude: -97.1516104
Derrick Elevation: 816 Ground Elevation: 797

First Sales Date:

Operator: BAYS EXPLORATION INC 18082

4005 NW EXPRESSWAY STE 600
OKLAHOMA CITY, OK 73116-1689

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65	H40	46		140	SURFACE
SURFACE	13 3/8	54.5	J55	235		135	SURFACE
INTERMEDIATE	9 5/8	40	K55	3414		1100	SURFACE
PRODUCTION	5.5	17	L80	9849		950	5050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9866

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8040	CIBP
7390	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2018	HUNTON	12	34.4	70	5833	23	PUMPING			
Mar 14, 2021	HUNTON	2	34.4	10	5000		PUMPING		0	

Completion and Test Data by Producing Formation									
Formation Name: HUNTON				Code: 269HNTN			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
484491		80		6964			6974		
				7000			7020		
Acid Volumes				Fracture Treatments					
4,000 GALS 15% HCL 19,000 10% HCL				FRAC WITH 4,000 GALS 15% NEFE HCL, 137,000 GALS 1.5% HCL SLICKWATER, 10,000 GALS SLICKWATER FLUSH AND 45,000 POUNDS 30/50 SAND					

Formation	Top
DEESE	3530
SPRINGER	4140
CANEY	6038
SYCAMORE	6470
WOODFORD	6895
HUNTON	6970
SYLVAN	7215
VIOLA	7435
BROMIDE	8022
MCLISH	8775
OIL CREEK	9385
ARBUCKLE	9772

Were open hole logs run? Yes

Date last log run: November 17, 2006

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
1002A MIGRATION
OCC - RECOMPLETION TO HUNTON. THE VIOLA PERFORATIONS ARE BELOW CAST IRON BRIDGE PLUG AT 7,390'

Bottom Holes

Sec: 36 TWP: 1N RGE: 1E County: GARVIN

SW SE

585 FSL 783 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 9856 True Vertical Depth: 9792 End Pt. Location From Release, Unit or Property Line: 585

FOR COMMISSION USE ONLY

1145679

Status: Accepted