

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35099206500002

**Completion Report**

Spud Date: July 05, 2011

OTC Prod. Unit No.: 099-209102

Drilling Finished Date: September 13, 2011

1st Prod Date: December 01, 2012

**Amended**

Completion Date: October 26, 2011

Amend Reason: RECOMPLETION TO HUNTON

Recomplete Date: May 31, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: KROPF 1

Purchaser/Measurer:

Location: MURRAY 1 1S 1E  
S2 N2 SE NE  
681 FSL 1980 FWL of 1/4 SEC  
Latitude: 34.50123 Longitude: -97.144907  
Derrick Elevation: 816 Ground Elevation: 794

First Sales Date:

Operator: BAYS EXPLORATION INC 18082

4005 NW EXPRESSWAY STE 600  
OKLAHOMA CITY, OK 73116-1689

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	823	800	521	SURFACE
PRODUCTION	5 1/2	17	L-80	8613	2000	1185	6460

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8725**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8220	CIBP
8410	CIBP
7160	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2018	HUNTON	22	36.6	41	1863	34	PUMPING			
Mar 14, 2021	HUNTON	2	35	14	7000		PUMPING		0	

Completion and Test Data by Producing Formation									
Formation Name: HUNTON				Code: 269HNTN			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
532059		160		6774			6794		
				6736			6746		
Acid Volumes				Fracture Treatments					
100 BBLS 15% HCL				3500 BBLS SLICKWATER 45,530 LBS SAND					

Formation	Top
HOXBAR	1595
DEESE	3076
SPRINGER	4155
CANEY	6020
SYCAMORE	6266
WOODFORD	6478
HUNTON	6743
SYLVAN	6988
VIOLA	7215
2ND BROMIDE	7890
3RD BROMIDE	7937
MCLISH FORMATION	8222
BASAL MCLISH SAND	8585

Were open hole logs run? Yes  
 Date last log run: September 07, 2011  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
DUE TO THE LACK OF GAS, THE WELL NEEDED ELECTRICAL POWER TO PUMP. TOOK A YEAR TO GET POWER.  OCC - VIOLA PERFORATIONS ARE BELOW CAST IRON BRIDGE PLUG AT 7,160'

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<div>Status: Accepted</div> <div>1145677</div>