

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073268170001

**Completion Report**

Spud Date: February 19, 2022

OTC Prod. Unit No.: 073-227802-0-1692

Drilling Finished Date: March 04, 2022

1st Prod Date: August 13, 2022

Completion Date: March 08, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN NORTH UNIT 81-3HO

Purchaser/Measurer:

Location: KINGFISHER 32 18N 5W  
SW SW SW SE  
184 FSL 2462 FEL of 1/4 SEC  
Latitude: 35.986095 Longitude: -97.755033  
Derrick Elevation: 0 Ground Elevation: 1130

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295  
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	333		125	SURFACE
PRODUCTION	7	26	P-110	6701		220	3869

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5490	0	470	6438	11928

**Total Depth: 11932**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2022	OSWEGO	403	44	328	814	1707	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
119269	UNIT

Perforated Intervals

From	To
6765	11770

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

194,670 GALLONS 15% HCL, 58,803 BARRELS SLICK WATER

Formation	Top
OSWEGO	6182

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 17N RGE: 5W County: KINGFISHER

SE SE SE SW

180 FSL 2620 FWL of 1/4 SEC

Depth of Deviation: 5700 Radius of Turn: 1220 Direction: 180 Total Length: 5012

Measured Total Depth: 11932 True Vertical Depth: 6372 End Pt. Location From Release, Unit or Property Line: 180

FOR COMMISSION USE ONLY

Status: Accepted

1147854

API NO. 35-073-26817

OTC PROD. UNIT NO. 073-227802-0  
-1692Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCCentralProcessing@OCC.OK.GOVOKLAHOMA  
Corporation  
Commission

Form 1002A

Rev. 2021

8 ORIGINAL  
AMENDED (Reason)

Rule 165:10-3-25

## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 2/19/2022

DRLG FINISHED DATE 3/04/2022

DATE OF WELL COMPLETION 3/08/2022

1st PROD DATE 3/13/2022

RECOMP DATE

COUNTY Kingfisher SEC 32 TWP 18N RGE 05W

LEASE NAME Lincoln North Unit WELL NO. 81-3HO

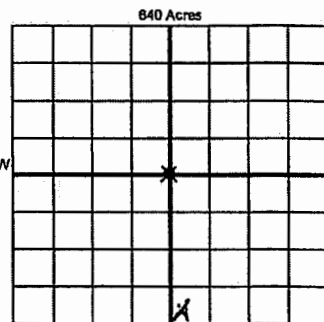
SW 1/4 SW 1/4 SW 1/4 SE 1/4 134 159 146 2487'

ELEVATION Ground 1130' Latitude 35.98602595 Longitude -97.755116033

OPERATOR NAME Hinkle Oil &amp; Gas, Inc. OTC / OCC OPERATOR NO. 21639

ADDRESS 5600 N. May Avenue, Suite 295

CITY Oklahoma City STATE OK ZIP 73112



LOCATE WELL

## COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE
<input type="radio"/> MULTIPLE ZONE Application Date
<input type="radio"/> COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

## CASING &amp; CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			90'			Surface
SURFACE	9 5/8"	40#	J-55	333'		125	Surface
INTERMEDIATE	7"	26#	P-110	6701'		220	3869'
PRODUCTION							
LINER	4 1/2"	11.6#	P-110	6438'-11,928'		470	6438'

PACKER @ BRAND &amp; TYPE

PLUG @

TYPE

PLUG @

TYPE

TOTAL

DEPTH 11,932'

PACKER @ BRAND &amp; TYPE

PLUG @

TYPE

PLUG @

TYPE

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego						
SPACING & SPACING ORDER NUMBER	119269 (unit)						Monitor Report to Free Flow
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
	6765'-11,770'						
PERFORATED INTERVALS							
ACID VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	194670 Gal. 15% HCL 58803 Bbl. Slick Water						

Min Gas Allowable (165:10-17-7)

Purchaser/Measurer

☒

OR

First Sales Date

## INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	3/18/2022						
OIL-BBL/DAY	403						
OIL-GRAVITY (API)	44.0						
GAS-MCF/DAY	328						
GAS-OIL RATIO CU FT/BBL	814						
WATER-BBL/DAY	1707						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	N/A						
CHOKE SIZE	Open						
FLOW TUBING PRESSURE	N/A						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature

Bruce A. Hinkle  
NAME (PRINT OR TYPE)

3/25/2022

405-848-0924

DATE

PHONE NUMBER

5600 N. May Avenue, Suite 295

Oklahoma City

OK

73112

Laurahinkle@hoagl.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Oswego TVD	6182'

LEASE NAME Lincoln North Unit WELL NO. 81-3HO

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

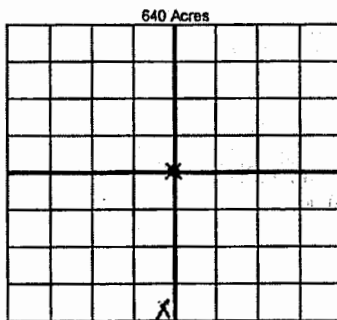
Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

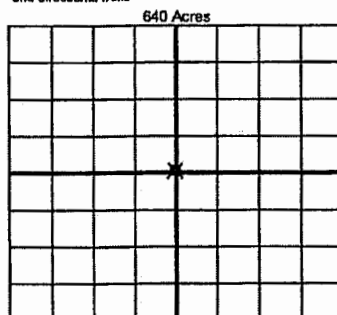
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
05	17N	05W	Kingfisher
SE 1/4	SE 1/4	SE 1/4	SW 1/4
Depth of Deviation 5700'		Radius of Turn 1220'	Direction 180° South
Measured Total Depth 11,932'		True Vertical Depth 6372'	Total Length 5012'
			BHL From Lease, Unit, or Property Line: 180'

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: