## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017254960000 **Completion Report** Spud Date: October 20, 2019

OTC Prod. Unit No.: 017-226446-0-0000 Drilling Finished Date: November 16, 2019

1st Prod Date: December 14, 2019

Completion Date: December 07, 2019

Amend Reason: RE-CLASS TO GAS WELL

**HORIZONTAL HOLE** 

Amended

**Drill Type:** 

Well Name: SAND PEBBLES 30-12N-8W 1MH Purchaser/Measurer: ANCOVA

CANADIAN 31 12N 8W First Sales Date: 12/14/19

Location: SE NW NW NW

335 FNL 335 FWL of 1/4 SEC

Latitude: 35.478116 Longitude: -98.094445 Derrick Elevation: 1435 Ground Elevation: 1408

TRAVIS PEAK RESOURCES LLC 23914 Operator:

> 1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

	Completion Type	Location Exception
Х	Single Zone	Order No
	Multiple Zone	708952
	Commingled	709004

Increased Density
Order No
698394

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13.375	54.5	J55 BTC	1430		800	SURFACE		
INTERMEDIATE	9.625	36	J55 BTC	2508		645	SUFACE		
PRODUCTION	7	29	P100EC	10263		515	2689		

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
LINER	4.5	13.5	P110EC	6875	0	600	10037	16912		

Total Depth: 16954

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2021	MISSISSIPPI			3822		125	FLOWING	1536	64/64	165

## **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders							
Order No	Unit Size						
144779	640						

Perforated Intervals					
From	То				
11936	16751				

Acid Volumes

NO ADDITIONAL TREATMENT

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation	Тор
MERAMEC	11591

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

EXCEPTION TO RULE 165:10-3-28 IS ORDER NUMBER 709004

### **Lateral Holes**

Sec: 30 TWP: 12N RGE: 9W County: CANADIAN

NE NW NW NW

55 FNL 381 FWL of 1/4 SEC

Depth of Deviation: 11210 Radius of Turn: 599 Direction: 359 Total Length: 4803

Measured Total Depth: 16954 True Vertical Depth: 11601 End Pt. Location From Release, Unit or Property Line: 55

# FOR COMMISSION USE ONLY

1147860

Status: Accepted

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