

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35107235590002

**Completion Report**

Spud Date: June 25, 2015

OTC Prod. Unit No.: 107-216313-0-0000

Drilling Finished Date: July 10, 2015

**Amended**

1st Prod Date: August 19, 2015

Amend Reason: ADD LOCATION EXCEPTION AMENDMENT; ADD UNION VALLEY;  
CORRECT GILCREASE PERF INTERVAL; CORRECT BOTTOM HOLE FOOTAGES

Completion Date: August 14, 2015

Recomplete Date: March 07, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: KILPATRICK 1-6H

Purchaser/Measurer: ENERFIN RESOURCES

Location: OKFUSKEE 7 12N 9E  
SW NE NW NE  
450 FNL 1950 FEL of 1/4 SEC  
Latitude: 35.535972 Longitude: -96.394483  
Derrick Elevation: 802 Ground Elevation: 782

First Sales Date: 03/22/2018

Operator: 3FEARNS LLC 24129  
PO BOX 1315  
12425 LONG HORN AVE (GLENPOOL)  
JENKS, OK 74037-1315

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675143		There are no Increased Density records to display.	
	Commingled	709609			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			42		9	SURFACE
SURFACE	9.625	36	J-55	1682		485	SURFACE
PRODUCTION	5.5	17	P-110	9063		1200	2400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9063**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3674	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2018	GILCREASE / UNION VALLEY	34	38	11	220	93	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: GILCREASE

Code: 403GLCR

Class: OIL

##### Spacing Orders

Order No	Unit Size
652191	40

##### Perforated Intervals

From	To
3372	3386

##### Acid Volumes

3,000 GALLONS HCL
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##### Fracture Treatments

NONE
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Formation Name: UNION VALLEY

Code: 402UNVL

Class: OIL

##### Spacing Orders

Order No	Unit Size
652191	40

##### Perforated Intervals

From	To
3530	3534
3562	3566

##### Acid Volumes

TREATED WITH GILCREASE FORMATION
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##### Fracture Treatments

NONE
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Formation Name: GILCREASE / UNION VALLEY

Code:

Class: OIL

Formation	Top
GILCREASE	3386
UNION VALLEY	3530

Were open hole logs run? Yes

Date last log run: July 08, 2015

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OPERATOR - SET CIBP WITH 10' OF CEMENT AT 3,674' TO ISOLATE LOWER PERFORATIONS

OCC - ORDER 709609 AMENDS THE ORIGINAL LOCATION EXCEPTION ORDER 675143

#### Lateral Holes

Sec: 6 TWP: 12N RGE: 9E County: OKFUSKEE

NE NE NW NE

175 FNL 1488 FEL of 1/4 SEC

Depth of Deviation: 2698 Radius of Turn: 0 Direction: 2 Total Length: 4581

Measured Total Depth: 9063 True Vertical Depth: 3682 End Pt. Location From Release, Unit or Property Line: 175

## FOR COMMISSION USE ONLY

1144637

Status: Accepted