

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039222940001

**Completion Report**

Spud Date: March 15, 2008

OTC Prod. Unit No.: 039-124023-0-0000

Drilling Finished Date: April 03, 2008

**Amended**

1st Prod Date: June 30, 2008

Amend Reason: RECOMPLETION

Completion Date: June 30, 2008

Recomplete Date: December 05, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: T K 1-13

Purchaser/Measurer: CENTERPOINT ENERGY SERVICES

Location: CUSTER 13 14N 18W  
C NE NE  
660 FNL 660 FEL of 1/4 SEC  
Latitude: 35.694767 Longitude: -99.06007  
Derrick Elevation: 1757 Ground Elevation: 1742

First Sales Date: 12/05/2019

Operator: BUFFCO PRODUCTION INC 23727  
PO BOX 2243  
5006 STATE HIGHWAY 31 N  
LONGVIEW, TX 75606-2243

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	550691		There are no Increased Density records to display.	
	Commingled	682147			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J55	1499	1000	570	SURFACE
PRODUCTION	4-1/2	11.6#	P110	12040	2650	750	9080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12040**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11161	4-1/2" AS-1X PACKER	11620	SET CIBP @ 11,600' WITH 2

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2018	REDFORK			100			FLOWING	2000	48/64	710

Completion and Test Data by Producing Formation

Formation Name: REDFORK		Code: 404RDFK		Class: GAS	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
110313	640	11237		11266	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
PUMPED 2500 GALLONS 15% NEFE ACID WITH 5 GALS SS & 35 BBLS 3% KCL.		NONE			

Formation	Top
REDFORK	11237

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1141700

4/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5039222940001

Completion Report

Spud Date: March 15, 2008

OTC Prod. Unit No.: 039-124023-0-0000

Drilling Finished Date: April 03, 2008

Amended

A: 124023 I

1st Prod Date: June 30, 2008

Amend Reason: RECOMPLETION

Completion Date: June 30, 2008

Recomplete Date: December 05, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: T K 1-13

Purchaser/Measurer: CENTERPOINT ENERGY SERVICES

Location: CUSTER 13 14N 18W  
C NE NE  
660 FNL 660 FEL of 1/4 SEC  
Latitude: 35.694767 Longitude: -99.06007  
Derrick Elevation: 1757 Ground Elevation: 1742

First Sales Date: 12/05/2019

Operator: BUFFCO PRODUCTION INC 23727  
PO BOX 2243  
5006 STATE HIGHWAY 31 N  
LONGVIEW, TX 75606-2243

NO FRAC

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	550691		There are no Increased Density records to display.	
	Commingled	682147			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J55	1499	1000	570	SURFACE
PRODUCTION	4-1/2	11.6#	P110	12040	2650	750	9080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12040

Packer	
Depth	Brand & Type
11161	4-1/2" AS-1X PACKER

Plug	
Depth	Plug Type
11620	SET CIBP @ 11,600' WITH 2

2018: 15,415

Initial Test Data

March 25, 2019

1 of 2

EZ

12/28/18

404RDFK

2000

JK

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2018	REDFORK			100			FLOWING	2000	48/64	710

#### Completion and Test Data by Producing Formation

Formation Name: REDFORK		Code: 404RDFK		Class: GAS	
<b>Spacing Orders</b>			<b>Perforated Intervals</b>		
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>		
110313	640	11237	11266		
<b>Acid Volumes</b>			<b>Fracture Treatments</b>		
PUMPED 2500 GALLONS 15% NEFE ACID WITH 5 GALS SS & 35 BBLs 3% KCL.			NONE		

Formation	Top
REDFORK	11237

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

#### FOR COMMISSION USE ONLY

Status: Accepted	1141700
------------------	---------