

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35153204890001

Completion Report

Spud Date: November 20, 1973

OTC Prod. Unit No.: 153-046515-0-0000

Drilling Finished Date: December 03, 1973

Amended

1st Prod Date: December 15, 1973

Amend Reason: RECOMPLETION

Completion Date: December 15, 1973

Recomplete Date: November 14, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HOPKINS B-1

Purchaser/Measurer: TARGA PIPELINE

Location: WOODWARD 18 23N 17W
W2 W2 E2 SE
1320 FSL 1520 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1728

First Sales Date: 11/17/2018

Operator: BUFFCO PRODUCTION INC 23727
PO BOX 2243
5006 STATE HIGHWAY 31 N
LONGVIEW, TX 75606-2243

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	101696		687806	
	Commingled	682148			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24#	STC	803		500	SURFACE
PRODUCTION	4-1/2	10.5	STC	7113		375	4542

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7113

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6100	4-1/2" AS-1X	6795	CIBP @ 6775' WITH 20' CMT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2018	CHEROKEE			44			FLOWING	1500	16/64	650

Completion and Test Data by Producing Formation					
Formation Name: CHEROKEE		Code: 404CHRK		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
96939	640	6670		6674	
Acid Volumes		Fracture Treatments			
PUMPED 1000 GALS 15% NEFE ACID W/ 5 GALS SS. FLUSHED W/38 BBLS 3% KCL.		NONE			

Formation	Top
CHEROKEE	6670

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
RECOMPLETE FROM CHESTER FORMATION TO CHEROKEE FORMATION.

FOR COMMISSION USE ONLY	
Status: Accepted	1141692

4/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 153204890001

Completion Report

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Drilling Finished Date: December 03, 1973

Amended

A: 046515 S

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	Commingled	682148 600			

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2018: 1192

Initial Test Data

11/30/18

404CHRIK

1500

March 25, 2019

1 of 2

EZ

DR

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Code: 404CHRK

Class: GAS

Spacing Orders

Order No	Unit Size
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Perforated Intervals

From	To
6670	6674

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Fracture Treatments

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