Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 019-012538-0-5383 Drilling Finished Date: May 17, 2020

1st Prod Date: July 22, 2020

Amend Reason: SHOW OPEN HOLE LOGS WERE RUN

Completion Date: July 21, 2020

Drill Type: STRAIGHT HOLE

Well Name: SW WILDCAT JIM DEESE UNIT 10-3-I Purchaser/Measurer: TARGA PIPELINE MID

CONTINENT

First Sales Date: N/C

Location: CARTER 7 2S 2W

Amended

CARTER 7 2S 2W SW NE NW NW

339 FNL 885 FWL of 1/4 SEC Latitude: 34.40437 Longitude: -97.45451 Derrick Elevation: 0 Ground Elevation: 1052

Operator: MACK ENERGY CO 11739

4700 GAILLARDIA PKWY STE 102 OKLAHOMA CITY, OK 73142-1839

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1337		450	SURFACE	
PRODUCTION	7	26	J-55	4350		430	50	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 4350

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2020	DEESE	35	22	20	571	195	PUMPING	70	N/A	

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Completion and Test Data by Producing Formation Class: OIL Formation Name: DEESE Code: 404DEESS **Spacing Orders Perforated Intervals Order No Unit Size** From То 701901 UNIT 3970 4112 **Acid Volumes Fracture Treatments** 372 BARRELS, 9,000 POUNDS 16/30 SAND IN 1, 2, 3 There are no Acid Volume records to display. PUMPING STAGES; 594 BARRELS WITH 24,000 POUNDS 16/30 SAND IN 1, 2, 3, 4 PUMPING STAGES Formation Name: DEESE Code: 404DEESS Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** From То 701901 UNIT 3525 3654 **Acid Volumes Fracture Treatments** 515 BARRELS WITH 18,000 POUNDS 16/30 SAND IN 1, There are no Acid Volume records to display. 2, 3 PUMPING STAGES Formation Name: DEESE Code: 404DEESS Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 701901 UNIT 3430 3472 **Acid Volumes Fracture Treatments** 316 BARRELS WITH 6,600 POUNDS 16/30 SAND IN 1, 2, There are no Acid Volume records to display. **3 PUMPING STAGES** Formation Name: DEESE Code: 404DEESS Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** То From 701901 **UNIT** 3284 3378 Acid Volumes **Fracture Treatments** There are no Acid Volume records to display. N/A

Formation	Тор
DEESE	3070

Were open hole logs run? Yes Date last log run: May 15, 2020

Were unusual drilling circumstances encountered? No Explanation:

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Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1146291

Status: Accepted

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