

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015353720003

Completion Report

Spud Date: February 12, 1949

OTC Prod. Unit No.: 015-25078-0480

Drilling Finished Date: February 23, 1949

Amended

1st Prod Date: March 09, 1949

Amend Reason: SET NEW PACKER DEPTH RUN MIT AND OCC - CORRECTION OF FORMATIONS TO PERMIAN

Completion Date: March 09, 1949

Recomplete Date: December 04, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WEST CEMENT UT (GREGORY 7) 8-7

Purchaser/Measurer:

Location: CADD0 31 6N 9W
N2 SW SW SW
405 FSL 330 FWL of 1/4 SEC
Latitude: 34.942834 Longitude: -98.196838
Derrick Elevation: 1504 Ground Elevation: 1497

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|---|--|
| Order No | |
| There are no Location Exception records to display. | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 10 3/4 | 32.75 | S40 | 373 | | 250 | SURFACE |
| PRODUCTION | 6 5/8 | 19.5 | | 3440 | | 600 | 358 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 3447

| Packer | |
|--------|---------------|
| Depth | Brand & Type |
| 2242 | BAKER MODEL C |
| 1954 | TTP |

| Plug | |
|-------|-----------------------|
| Depth | Plug Type |
| 3385 | CIBP |
| 3404 | PLUG BACK TOTAL DEPTH |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|-----------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
|-----------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: INJ

Spacing Orders

| Order No | Unit Size |
|----------|-------------|
| 45707 | UNITIZATION |

Perforated Intervals

| From | To |
|------|------|
| 1996 | 2396 |
| 3267 | 3315 |
| 3331 | 3346 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

| Formation | Top |
|---------------|------|
| GARBER | 1523 |
| FORTUNA | 1936 |
| NOBLE OLSON | 3133 |
| BASAL PERMIAN | 3331 |

Were open hole logs run? Yes

Date last log run: February 25, 1949

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CONDUCTED MIT @ SET PACKER @ 2242' AND RESET PACKER @ 1954' . SUCCESSFUL MIT REP CLINT HICKS ONSITE.

OCC - UIC ORDER NUMBER 45707

OCC - UNITIZATION ORDER NUMBER 45707 WEST CEMENT UNIT FOR PERMIAN -HOXBAR FORMATION

OCC - CORRECTION FOR PREVIOUS 1002A FROM FORTUNA, NOBLE OLSON AND BASAL PERMIAN TO PERMIAN ONLY AND ALL PERFORATIONS ASSOCIATED TO PERMIAN TO CONCUR WITH ORDER 45707 WHICH STATES UNITIZATION FOR PERMIAN - HOXBAR .

FOR COMMISSION USE ONLY

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Status: Accepted