

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35029213840000

**Completion Report**

Spud Date: December 02, 2018

OTC Prod. Unit No.: 029-226937-0-0000

Drilling Finished Date: January 28, 2019

1st Prod Date: October 21, 2020

Completion Date: October 05, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: BROWN 0311 3H-33

Purchaser/Measurer: MARK WEST

Location: COAL 28 3N 11E  
SW NE SW SE  
970 FSL 1950 FEL of 1/4 SEC  
Latitude: 34.697236 Longitude: -96.151091  
Derrick Elevation: 691 Ground Elevation: 681

First Sales Date: 10/22/2020

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	715141
	713707*

Increased Density	
Order No	
	685860

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
INTERMEDIATE	9.625	36	J-55	3299		476	SURFACE
PRODUCTION	5.5	20	P-110	14035		1672	11302
SURFACE	13.375	54.5	J-55	925		630	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14068**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2020	WOODFORD			8047		580	FLOWING	560	FULL	548

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
500216	640

**Perforated Intervals**

From	To
9099	13928

**Acid Volumes**

533 TOTAL GALS ACID

**Fracture Treatments**

223,955 TOTAL GALS SLICKWATER

3,873,853 TOTAL LBS SAND

Formation	Top
WOODFORD	8671
WOODFORD (TVD)	8559

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - \* 713707 ORDER X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600 FEET FROM PROPOSED WELL BROWN 33H

OCC - ORDER 713706 MOTION TO CONFIRM AND DETERMINE 687367 INTERIM ORDER

OCC - ORDER 715056 ORDER GRANTING MOTION TO ADVANCE

OCC - ORDER 715072 ORDER TO CHANGE VINUE

**Lateral Holes**

Sec: 33 TWP: 3N RGE: 11E County: COAL

SE SW SW SE

118 FSL 2128 FEL of 1/4 SEC

Depth of Deviation: 8447 Radius of Turn: 425 Direction: 182 Total Length: 4941

Measured Total Depth: 14068 True Vertical Depth: 8951 End Pt. Location From Release, Unit or Property Line: 118

**FOR COMMISSION USE ONLY**

1145754

Status: Accepted

10/22/20

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**1002A**  
**Addendum**

API No.: 05029213840000

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Sec 33-3N-11E  
A: 226937 I

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Initial Test Data

11/3/20

WDPD

560 psi