

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35121248500002

**Completion Report**

Spud Date: June 27, 2019

OTC Prod. Unit No.: 121-226938-0-0000

Drilling Finished Date: August 01, 2019

1st Prod Date: October 30, 2020

Completion Date: October 09, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: MARGUERITE 3-2/11H

Purchaser/Measurer: NEXTERA ENERGY POWER  
 MARKETING

First Sales Date: 10/30/2020

Location: PITTSBURG 35 8N 17E  
 SE NE SE SE  
 745 FSL 225 FEL of 1/4 SEC  
 Latitude: 35.11867224 Longitude: -95.47296834  
 Derrick Elevation: 912 Ground Elevation: 889

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
 TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	715173		696584	
	Commingled			686833	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	254		130	SURFACE
INTERMEDIATE	9.625	36	J-55	4893		650	673
PRODUCTION	5.5	20	P-110	18617		1770	5484

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18661**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2020	MISSISSIPPIAN - WOODFORD			6914		2358	FLOWING	294	FULL	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
715172	MULTIUNIT
676459	640

**Perforated Intervals**

From	To
8270	8655

**Acid Volumes**

ACIDIZED WITH WOODFORD

**Fracture Treatments**

FRACTURE TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
715172	MULTIUNIT
676459	640

**Perforated Intervals**

From	To
8678	18467

**Acid Volumes**

79,002 TOTAL GALS ACID

**Fracture Treatments**

1,823,304 TOTAL GLAS SLICKWATER

11,042,100 TOTAL LBS SAND

Formation Name: MISSISSIPPIAN - WOODFORD

Code:

Class: GAS

Formation	Top
BOOCH COAL	1780
HARTSHORNE	2640
ATOKA	3044
WAPANUKA	6798
CROMWELL	7317
JEFFERSON	7427
FALSE CANEY	7504
MISSISSIPPIAN	7594
CANEY	7770
MAYES	8027
WOODFORD	8660

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - OPERATOR STATED TBG WAS NOT RUN ON THIS WELL.

**Lateral Holes**

Sec: 11 TWP: 7N RGE: 0 County: PITTSBURG

SE SW SE SE

6 FSL 762 FEL of 1/4 SEC

Depth of Deviation: 7562 Radius of Turn: 465 Direction: 185 Total Length: 10368

Measured Total Depth: 18661 True Vertical Depth: 8116 End Pt. Location From Release, Unit or Property Line: 6

**FOR COMMISSION USE ONLY**

1146025

Status: Accepted

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**1002A**  
**Addendum**

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*Multiunit*

*Sec 35 : SL 49.94100%*  
*Sec 2 : 226938 I*  
*Sec 11 : 226938A I 50.05900%*

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X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
715173	

Increased Density	
Order No	
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686833	

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Initial Test Data

*11/12/20*

*999 MSPWF*

*294 psi*