

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35029213830000

Completion Report

Spud Date: November 30, 2018

OTC Prod. Unit No.: 029-226936-0-0000

Drilling Finished Date: January 18, 2019

1st Prod Date: October 21, 2020

Completion Date: October 10, 2020

Drill Type: HORIZONTAL HOLE

Well Name: BROWN 0311 2H-33

Purchaser/Measurer: MARK WEST

Location: COAL 28 3N 11E
 SW NE SW SE
 950 FSL 1950 FEL of 1/4 SEC
 Latitude: 34.697181 Longitude: -96.151091
 Derrick Elevation: 689 Ground Elevation: 679

First Sales Date: 10/21/2020

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
 TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	715131
	713707*

Increased Density	
Order No	
	685860

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
INTERMEDIATE	9.625	36	H-40	3346		476	SURFACE
PRODUCTION	5.5	20	P-110	14017		1761	2824
SURFACE	13.375	54.5	J-55	902		630	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14171

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 02, 2020	WOODFORD			7216		449	FLOWING	524	FULL	508

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
500216	640

Perforated Intervals

From	To
9149	13905

Acid Volumes

533 TOTAL BBLS ACID

Fracture Treatments

223,955 TOTAL GALS SLICKWATER

3,873,853 TOTAL LBS SAND

Formation	Top
WOODFORD	8780
WOODFORD (TVD)	8601

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - *713707 ORDER - X-165: 10-3-28(C)(2)(B) MAY BE CLOSER THAN 600 FEET FROM PROPOSED BROWN 33 1H WELL

Lateral Holes

Sec: 33 TWP: 3N RGE: 11E County: COAL

SE SW SE SE

97 FSL 778 FEL of 1/4 SEC

Depth of Deviation: 8515 Radius of Turn: 413 Direction: 170 Total Length: 5007

Measured Total Depth: 14171 True Vertical Depth: 9077 End Pt. Location From Release, Unit or Property Line: 778

FOR COMMISSION USE ONLY

1145752

Status: Accepted

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1002A
Addendum

API No.: 35029213830000

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Sec 33-3N-11E
 A: 226936

I

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11/2/20

WDFD

524 PSI