

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109213090001

Completion Report

Spud Date: September 13, 2022

OTC Prod. Unit No.: 109-230691-0-0000

Drilling Finished Date: September 21, 2022

1st Prod Date: November 24, 2022

Amended

Completion Date: December 02, 2022

Amend Reason: RE-ENTER

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: BURR OAKS (EDWARDS 1-10) 1-10ER

Purchaser/Measurer:

Location: OKLAHOMA 10 12N 3W
SW SE SE NE
2545 FNL 570 FEL of 1/4 SEC
Latitude: 35.529779 Longitude: -97.496198
Derrick Elevation: 1111 Ground Elevation: 1096

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	54	H-40	80		100	SURFACE
SURFACE	9 5/8	36	J-55	1225		655	SURFACE
PRODUCTION	5 1/2	17	N-80	6987	1100	200	5718

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7	26 & 29	K-55	4623	0	650	2507	7130

Total Depth: 7550

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6777	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2022	PENN BASAL UNCONF SAND					2	SWABBING			
Dec 02, 2022	BARTLESVILLE	13	38.8	83	6385	1	PUMPING	1050		

Completion and Test Data by Producing Formation									
Formation Name: PENN BASAL UNCONF SAND				Code: 401BPUNC			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
286944		160		6782			6792		
Acid Volumes				Fracture Treatments					
500 GALLONS 7.5%				There are no Fracture Treatments records to display.					
Formation Name: BARTLESVILLE				Code: 404BRVL			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
286944		160		6743			6760		
Acid Volumes				Fracture Treatments					
750 GALLONS 7.5%				35,658 GALLONS, 20 POUNDS XLINK GEL, 45,402 POUNDS 20/40					

Formation	Top
BARTLESVILLE	6736
PENN BASAL UNCONF SAND	6773

Were open hole logs run? Yes
Date last log run: September 22, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THE BURR OAKS 1-10ER IS A RE-ENTRY OF THE EDWARDS 1-10, API NUMBER 109-21309. 9 5/8" 36# J-55 WAS IN PLACE AT 1,225'. OCC - THE ORIGINAL WELL WAS PLUGGED AUGUST 1, 2005. THE 7" CASING NOW SHOWN AS LINER SET TO 7,130' WAS SHOT OFF AT 2,507' (SEE PLUGGING REPORT) ORIGINAL STRAIGHT HOLE. WELL DIRECTIONALLY DRILLED OUT UNDERNEATH THE 9 5/8" CASING.

Bottom Holes
Sec: 10 TWP: 12N RGE: 3W County: OKLAHOMA SW NW SE SE 815 FSL 1061 FEL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 7550 True Vertical Depth: 7214 End Pt. Location From Release, Unit or Property Line: 815

Status: Accepted