

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252660000

Completion Report

Spud Date: March 19, 2022

OTC Prod. Unit No.: 093-227897-0-0000

Drilling Finished Date: April 18, 2022

1st Prod Date: May 25, 2022

Completion Date: May 22, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: IRON CURTAIN 20-13-10 1H

Purchaser/Measurer: TALL OAK MIDCON LLC

Location: MAJOR 2 20N 13W
SE NW SW SW
714 FSL 626 FWL of 1/4 SEC
Latitude: 36.23296638 Longitude: -98.56342405
Derrick Elevation: 1651 Ground Elevation: 1630

First Sales Date: 5/25/2022

Operator: STAGHORN PETROLEUM II LLC 24056

1 W 3RD ST STE 1000
TULSA, OK 74103-3500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	728576		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	1486		375	SURFACE
PRODUCTION	7	29	P110	7782		230	5782

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	6546	0	590	7411	13957

Total Depth: 14879

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2022	RED FORK	271	44.4	228	841	300	PUMPING		64	56

Completion and Test Data by Producing Formation										
Formation Name: RED FORK				Code: 404RDFK				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
720691		640		8700			13680			
Acid Volumes				Fracture Treatments						
52,960 GALLONS ACID				4,274,745 POUNDS OF SAND 117,007 BARRELS FRAC WATER						

Formation	Top
RED FORK	7501
CHEROKEE	7292
CHECKERBOARD	6952
COTTAGE GROVE	6450

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? Yes
Explanation: DRILLED TO 14,879'. STUCK BHA. COULD NOT FISH. BACKED OFF AND RAN 4.5" CASING TO TOP OF FISH @ 13,957'. DID NOT PENETRATE SECTION 15.

Other Remarks
OCC - ORDER 728701 DISMISSED CD 202102688 FOR MULTIUNIT SECTION 15 NOT DRILLED.

Lateral Holes
Sec: 10 TWP: 20N RGE: 13W County: MAJOR SE SE SW SW 103 FSL 1255 FWL of 1/4 SEC Depth of Deviation: 7299 Radius of Turn: 567 Direction: 200 Total Length: 7013 Measured Total Depth: 14879 True Vertical Depth: 7536 End Pt. Location From Release, Unit or Property Line: 103

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<div>Status: Accepted</div> <div>1149233</div>