Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35051244650001

OTC Prod. Unit No.: 051-225868

Amended

Amend Reason: CORRECT TOP PERFORATED INTERVAL

Drill Type: HORIZONTAL HOLE

Well Name: CASH 2-35-26-23XHS

Location:	GRADY 35 7N 6W
	SE NW NE NW
	497 FNL 1950 FWL of 1/4 SEC
	Derrick Elevation: 1206 Ground Elevation: 1176

Operator:	CONTINENTAL RESOURCES INC	3186
	PO BOX 269000	
	20 N BROADWAY AVE	
	OKLAHOMA CITY, OK 73126-9000	

Spud Date: October 15, 2018 Drilling Finished Date: December 30, 2019 1st Prod Date: June 22, 2019 Completion Date: May 22, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 6/22/2019

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	698802	696240
	Commingled		685608
			685607

Casing and Cement											
Т	уре	Si	ze	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE 13 3/8		3/8	55	J-55 1484		84		820	SURFACE		
INTERMEDIATE		9 5	5/8	40	P-110	117	756	6 1225		758	
PRODUCTION		5 ⁻	1/2	23	P-110	230	076	2970		7421	
Liner											
Туре	Size	Weight	0	Grade	Length	PSI	SAX	Top Depth		Bottom Dept	
There are no Liner records to display.											

Total Depth: 23114

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug	records to display.		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 2019	2019 SPRINGER		46.5	477	1495	2301	FLOWING	4225	20/64	
		Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: SPRIN	IGER		Code: 40	1 SPRG	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No U	nit Size		From To						
1606	624	640		1233	0	22	941			
6377	787	640								
7002	279 ML	JLTIUNIT								
	Acid Volumes			Fracture Treatments						
	1392 BBLS 15% HCI			513,549 BBLS FLUID & 26,910,504 LBS OF SAND						
Formation		Т	ор	V	/ere open hole l	ogs run? No				
SPRINGER				12071 Date last log run:						
					/ere unusual dri xplanation:	lling circums	tances encou	untered? No		
				_	Apianation					
Other Remarks										
	CUMENT IS BEING ACCE			ATA SUBIMI	IIED. NEITHE			I EAGEPTIO	IN NUK I	
				Lateral H	loles					
Sec: 23 TWP: 7	N RGE: 6W County: GRAI	ΟY								
NW NE NE	NW									
30 FNL 2289	FWL of 1/4 SEC									

Depth of Deviation: 11901 Radius of Turn: 350 Direction: 5 Total Length: 10784

Measured Total Depth: 23114 True Vertical Depth: 11898 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

1144700