

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233540000

Completion Report

Spud Date: May 06, 2019

OTC Prod. Unit No.: 003-225716-0-0000

Drilling Finished Date: May 23, 2019

1st Prod Date: June 05, 2019

Completion Date: June 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JONES 30-25-12 1H

Purchaser/Measurer: TARGA

Location: ALFALFA 20 25N 12W
SW SW SW SW
215 FSL 200 FWL of 1/4 SEC
Latitude: 36.623772316 Longitude: -98.521566818
Derrick Elevation: 1378 Ground Elevation: 1360

First Sales Date: 06/05/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705540		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	444		405	SURFACE
INTERMEDIATE	7	26	P-110	6361		220	3681

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	5057	0	0	6267	11324

Total Depth: 11333

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5918	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 26, 2019	MISSISSIPPI LIME	25		485	19400	1797	GASLIFT			145

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI LIME				Code: 351MSSLM			Class: GAS			
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
43678		640		6361			11333			
Acid Volumes				Fracture Treatments						
262 BBLS 15% HCL				37906 BBLS / 183041 LBS						

Formation	Top
MISSISSIPPI LIME	6016

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OH PACKER/SLEEVE SYSTEM.

Lateral Holes
Sec: 30 TWP: 25N RGE: 12W County: ALFALFA SW SE SE SE 155 FSL 632 FEL of 1/4 SEC Depth of Deviation: 5481 Radius of Turn: 561 Direction: 178 Total Length: 4972 Measured Total Depth: 11333 True Vertical Depth: 6155 End Pt. Location From Release, Unit or Property Line: 155

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143100</div>

4/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Form 1002A

1002A
Addendum

API No.: 0003233540000

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Completion Date: June 04, 2019

A: 225716 I

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7/26/19

351 MSSL

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xmt-gas lift