

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252760000

**Completion Report**

Spud Date: November 22, 2018

OTC Prod. Unit No.: 01722543000000

Drilling Finished Date: December 22, 2018

1st Prod Date: April 24, 2019

Completion Date: April 24, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: ML 6\_7-14N-9W 9HX

Purchaser/Measurer: ENLINK

Location: CANADIAN 6 14N 9W  
NW SW NW NE  
670 FNL 2365 FEL of 1/4 SEC  
Latitude: 35.723263 Longitude: -98.197137  
Derrick Elevation: 1499 Ground Elevation: 1476

First Sales Date: 04/24/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704935		707470	
	Commingled			701945	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			0
SURFACE	13 3/8	54.5	K-55	632		730	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	9390		603	6321
PRODUCTION	5 1/2	20	P-110EC	21450		2655	4421

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21459**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21245	ALUMINUM

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2019	WOODFORD	215	50	3548	16502	740	FLOWING	2395	23/64	2395

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
641963	640
582003	640
704934	MULTIUNIT

Perforated Intervals	
From	To
11400	21071

Acid Volumes	
NONE	

Fracture Treatments	
363590 BBLS TOTAL FLUID 20443581 LBS TOTAL PROPPANT	

Formation	Top
WOODFORD	11140

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
IRREGULAR SECTION

<b>Lateral Holes</b>
Sec: 7 TWP: 14N RGE: 9W County: CANADIAN  SE   SW   SW   SE  50 FSL   2252 FEL of 1/4 SEC  Depth of Deviation: 10752 Radius of Turn: 584 Direction: 185 Total Length: 9789  Measured Total Depth: 21459 True Vertical Depth: 11540   End Pt. Location From Release, Unit or Property Line: 50

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1142860