

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073266040000

**Completion Report**

Spud Date: August 12, 2019

OTC Prod. Unit No.: 073-226431-0-0000

Drilling Finished Date: October 10, 2019

1st Prod Date: December 06, 2019

Completion Date: December 06, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: CHANNEL 1709 2H-30X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 30 17N 9W  
NE NE NW NW  
290 FNL 1058 FWL of 1/4 SEC  
Latitude: 35.926735 Longitude: -98.206089  
Derrick Elevation: 1283 Ground Elevation: 1253

First Sales Date: 12/6/2019

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708998		691369	
	Commingled			691370	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1012		605	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	8145		815	SURFACE
PRODUCTION	5 1/2	20	P-110	17963		1485	7301

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18048**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 07, 2020	MISSISSIPPIAN (LESS CHESTER)	379	46	1059	2795	497	FLOWING	1000	128	143

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS  
CHESTER)

Code: 359MSPLC

Class: OIL

Spacing Orders

Order No	Unit Size
708997	MULTIUNIT
659118	640
647819	640

Perforated Intervals

From	To
9403	17895

Acid Volumes

TOTAL HCL 15% - 146BBLS
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Fracture Treatments

TOTAL FLUID - 416,921BBLS TOTAL PROPPANT - 21,990,304LBS
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Formation	Top
MISSISSIPPIAN	9257

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC ; THE INTERIM ORDER NUMBER 694252 IS AN EXCEPTION TO OAC 165:10-3-28 AS TO HORIZONTAL WELL SPACING REQUIREMENTS (PART OF A MULTIUNIT HORIZONTAL WELL)

Lateral Holes

Sec: 31 TWP: 17N RGE: 9W County: KINGFISHER

SE SE SW SW

85 FSL 1077 FWL of 1/4 SEC

Depth of Deviation: 8450 Radius of Turn: 589 Direction: 179 Total Length: 8492

Measured Total Depth: 18048 True Vertical Depth: 9099 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

Status: Accepted

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