Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123050610000 **Completion Report** Spud Date: June 27, 1936

OTC Prod. Unit No.: Drilling Finished Date: August 02, 1936

1st Prod Date: August 02, 1936

Amended Completion Date: August 02, 1936 Amend Reason: CONVERT TO WATER INJECTION WELL

Recomplete Date: February 14, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: EAST FITTS U(METROPOLITAN #16) 9-16 Purchaser/Measurer:

Location: First Sales Date:

PONTOTOC 22 2N 7E C SW SE SE 330 FSL 1650 FWL of 1/4 SEC

Latitude: 34.6228 Longitude: -96.550549 Derrick Elevation: 710 Ground Elevation: 705

CITATION OIL & GAS CORPORATION 14156 Operator:

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type								
X Single Zone								
	Multiple Zone							
	Commingled							

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12 1/2			527		375	SURFACE
INTERMEDIATE	7			1090		650	SURFACE
PRODUCTION	7			3982		1500	2350

				Liner					
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
	There are no Liner records to display.								

Total Depth: 4340

Packer					
Depth Brand & Type					
2508	AS -1X				

Plug					
Depth Plug Type					
4220	PLUG BACK TOTAL DEPTH				

Initial Test Data

March 03, 2020 1 of 4

Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Ther				There are	e are no Initial Data records to display.					ļ	
			Con	npletion an	d Test Data I	by Producing F	ormation				
	Formation N	ame: CROM	IWELL		Code: 402CMWL Class: INJ						
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	Uı	nit Size		Fron	n	1	ō			
793	03		UNIT		2583	3	30)36			
	Acid Vo	olumes				Fracture Tre	atments				
There a	re no Acid Volu	ime records	to display.		There are no	Fracture Treatr	ments record	s to display.			
	Formation N	lame: MAYE	S		Code: 35	53MYES	C	lass: INJ			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	Uı	nit Size		Fron	n	7	ō			
793	03		UNIT		3036	6	33	372			
	Acid Vo	olumes			Fracture Treatments						
There a	re no Acid Volu	ime records	to display.		There are no Fracture Treatments records to display.						
Formation Name: WOODFORD			Code: 31	9WDFD	C	lass: INJ					
	Spacing	Orders			Perforated Intervals						
Orde	r No	Uı	nit Size		Fron	n	То				
793	79303 UNIT			3372 3471							
	Acid V	olumes			Fracture Treatments						
There are no Acid Volume records to display.			There are no Fracture Treatments records to display.								
Formation Name: HUNTON			Code: 26	9HNTN	C	lass: INJ					
Spacing Orders			Perforated Intervals								
Orde	r No	No Unit Size From To		·o							
793	03	_	UNIT		347′	1	38	330			
	Acid Vo	olumes			Fracture Treatments			\neg			
There a	re no Acid Volu	ıme records	to display.		There are no	Fracture Treatr	ments record	s to display.			

March 03, 2020 2 of 4

Formation N	lame: SYLVAN	Code: 203SLVN	Class: INJ	
Spacing	g Orders	Perforated Intervals		
Order No	Unit Size	From	То	
79303 UNIT		3830	3972	
Acid V	olumes	Fracture Trea	tments	
There are no Acid Volume records to display.		There are no Fracture Treatm	ents records to display.	
Formation N	lame: VIOLA	Code: 202VIOL	Class: INJ	
Spacing	g Orders	Perforated Intervals		
Order No	Unit Size	From	То	
79303 UNIT		3972 3982		
Acid Volumes		Fracture Trea	Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.		

Formation	Тор
WAPANUCKA	2190
CROMWELL	2580
MAYES	3030
WOODFORD	3270
HUNTON	3495
SYLVAN	3630
VIOLA	3960
BROMIDE	4248

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - UIC PERMIT NUMBER 2003000006

OCC - UIC EXCEPTION TO RULE 165:10-5-6 ORDER

706896

OCC - CASED HOLE LOG RUN 10/3/1975 NO OTHER LOGS AVAILABLE

OCC - WELL COMPLETED AS BROMIDE PRODUCER 8/2/1936. WELL PLUGGED AND ABANDONED 3/18/1950. RE-ENTERED RECOMPLETED TO VIOLA 10/17/1975. CONVERTED TO INJECTION 1/14/2020

OCC - OPEN HOLE INJECTION FROM 3982' - 4340' IN VIOLA

OCC - UNITIZATION ORDER 79303 EAST FITTS UNIT (BASE OF THE WAPANUCKA TO THE BASE OF THE UPPER SIMPSON FORMATIONS)

FOR COMMISSION USE ONLY

1144674

Status: Accepted

March 03, 2020 3 of 4

March 03, 2020 4 of 4