## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049395820002 **Completion Report** Spud Date: April 10, 1956

OTC Prod. Unit No.: Drilling Finished Date: May 08, 1956

1st Prod Date: May 14, 1956

Amended Completion Date: May 14, 1956

Recomplete Date: October 11, 2018

First Sales Date:

Drill Type: STRAIGHT HOLE

Amend Reason: ADD PACKER

Well Name: NEPSU (ERIN SPRNG U1 G-1W Purchaser/Measurer:

Location: GARVIN 22 4N 4W

C NW NE

1980 FSL 860 FWL of 1/4 SEC Latitude: 34.809662 Longitude: -97.60521 Derrick Elevation: 1012 Ground Elevation: 1000

Operator: MERIT ENERGY COMPANY 18934

> 13727 NOEL RD STE 1200 DALLAS, TX 75240-7312

Completion Type							
Χ	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	10 3/4	33		408		275	SURFACE	
PRODUCTION	7	23/26		8715	_	600		

Liner									
Туре	oe Size Weight			Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2		SLOTTED	144	0	0	8517	8661	

Total Depth: 8715

Packer							
Depth	Brand & Type						
8479	IPC						

Plug						
Depth	Plug Type					
8685	CMT					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravi (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There ar	e no Initial Dat	a records to dis	play.				
		Cor	npletion a	nd Test Data	by Producing F	ormation				
	Formation Name: HA	RT		Code: 40	)4HART	C	class: PLUG	AND ABAND	ON	
	Spacing Orders		$\neg$ $\vdash$		Perforated I	ntervals				
Orde	er No	Unit Size		Fror	n	7	Го			
There a	re no Spacing Order reco	ords to display.		811:	5	8′	174			
	Acid Volumes		$\neg$ $\vdash$	Fracture Treatments						
	NONE			NONE						
	Formation Name: SP	RINGER		Code: 40	)1SPRG	C	Class: INJ			
	Spacing Orders		$\neg$ $\vdash$		Perforated I	ntervals				
Orde	er No	Unit Size	$\neg \vdash$	From		То		7		
There a	re no Spacing Order reco	ords to display.		860	3	86	645			
	Acid Volumes				Fracture Treatments					
	NONE				NONE					
Formation	Formation Top				Vere open hole Date last log run		1			
				Vere unusual dr explanation:	illing circums	stances enco	untered? No			

## Other Remarks

1002A MIGRATION

UIC PERMIT 161061 UIC ORDER 40633 PKR ORDER 684835 10.11.2018

## FOR COMMISSION USE ONLY

1140721

Status: Accepted

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