

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137276320000

**Completion Report**

Spud Date: October 04, 2021

OTC Prod. Unit No.:

Drilling Finished Date: October 05, 2021

1st Prod Date:

Completion Date: October 20, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: SANNER 35

Purchaser/Measurer:

Location: STEPHENS 22 1S 5W  
SE SW NE SW  
1485 FSL 1815 FWL of 1/4 SEC  
Latitude: 34.452924 Longitude: -97.713447  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: HAYS PRODUCTION LLC 21141  
PO BOX 51  
116 1ST ST  
VELMA, OK 73491-0051

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	17	K-55	645		140	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 645**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 20, 2021	PERMIAN	3	26			15	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: PERMIAN		Code: 459PRMN		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		589	595		
Acid Volumes		Fracture Treatments			
100 BARRELS LEASE WATER		There are no Fracture Treatments records to display.			

Formation Name: PERMIAN		Code: 459PRMN		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		361	367		
Acid Volumes		Fracture Treatments			
100 BARRELS LEASE WATER		There are no Fracture Treatments records to display.			

Formation	Top
PERMIAN	360
PERMIAN	588

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1147331

API NO. 13727632  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC	22	TWP	01S	RGE	05W
LEASE NAME	SANNER			WELL NO.	35		
SE 1/4 SW 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC		1485	FWL OF 1/4 SEC		1815	
ELEVATION	Ground		Latitude (if known)		Longitude (if known)		
Demick FL							
OPERATOR NAME	HAYS PRODUCTION LLC			OTC/OCC OPERATOR NO.	21141		
ADDRESS	PO BOX 51						
CITY	VELMA		STATE	OK		ZIP	73491

COMPLETION REPORT

SPUD DATE 10-4-21

DRLG FINISHED DATE 10-5-21

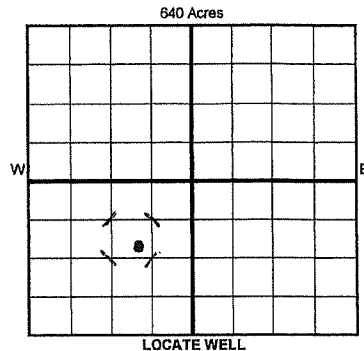
DATE OF WELL COMPLETION 10-20-21

1st PROD DATE

RECOMP DATE

Longtitude (if known)

OTC/OCC OPERATOR NO. 21141



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5.5	17	K55	645		140	surface
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 645

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	PERMIAN	PERMIAN				No Frac
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	OIL				
	589-595	361-367				
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)	100BBL LEASE WTR	100 LEASE WTR				

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	7/20/2021				
OIL-BBL/DAY	3				
OIL-GRAVITY (API)	26				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	15				
PUMPING OR FLOWING	PUMPING				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

RECEIVED

NOV 29 2021

OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	CASEY HAYS	DATE	11/29/2021	PHONE NUMBER	580-656-8514
PO BOX 51	VELMA	OK	73491	CASEY@HAYS PRODUCTION.COM	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

FORMATION RECORD

LEASE NAME                      SANNER                      WELL NO.                      35

Unroofed through. Show intervals covered or unroofed below.	
NAMES OF FORMATIONS	TOP
PERMIAN	360
PERMIAN	588

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      \_\_\_ yes    X no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_ yes    X no

If yes, briefly explain below:

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 4x4 quadrants by a thick vertical line after the 4th column and a thick horizontal line after the 4th row. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

640 Acres

A 10x10 grid of squares. A thick vertical line runs down the center, separating the first column from the remaining nine columns. This grid represents 640 acres.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	