

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137022440001

Completion Report

Spud Date: January 30, 1950

OTC Prod. Unit No.: 137-023987-0-0476

Drilling Finished Date: February 20, 1950

1st Prod Date: February 27, 1950

Amended

Completion Date: March 23, 1950

Amend Reason: OPEN ADDITIONAL PERFORATIONS, ACIDIZE

Recomplete Date: November 20, 2021

Drill Type: STRAIGHT HOLE

Well Name: SAFB /A/ UT (A.L. SIMS A 5) 98

Purchaser/Measurer: TEPCO CRUDE

Location: STEPHENS 2 1S 4W
C NW NW SE
2310 FSL 330 FWL of 1/4 SEC
Latitude: 34.49866 Longitude: -97.58756
Derrick Elevation: 1075 Ground Elevation: 1062

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	29	FT. PITT	356		350	SURFACE
PRODUCTION	7	23	J-55	5146		350	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5250

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 21, 2021	SIMS	15	30			1200	PUMPING			70

Completion and Test Data by Producing Formation					
Formation Name: SIMS		Code: 401SIMS		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
29987	UNIT	4820		4858	
		4787		4822	
Acid Volumes		Fracture Treatments			
RS @ 5.7 BPM AND 1,400 POUNDS, 10 BARRELS 15% NEFE HCl		NONE			

Formation	Top
SPRINGER	4781

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE NEW PERFORATIONS ARE FROM 4787' TO 4822'.

FOR COMMISSION USE ONLY	
Status: Accepted	1147347

API NO. 35-137-02244
OTC PROD. 137-023987-0-0476
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



Form 1002A
Rev. 2021

ORIGINAL
AMENDED (Reason) Open Additional Perfs, Acidize

Rule 165:10-3-25

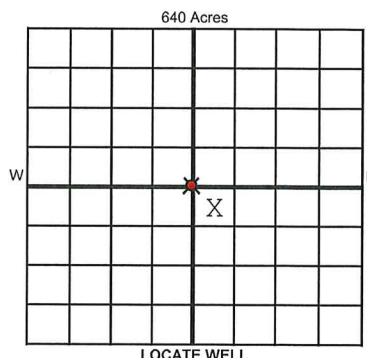
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC	2	TWP	1S	RGE	4W	
LEASE NAME	SAFB /A/ UT (AL Sims, A-5)			WELL NO.	98			
C	1/4 NW 1/4 NW 1/4 SE 1/4	FSL	2310	FWL	330			
ELEVATION Derrick FL	1075	Ground	1062	Latitude	34.49866		Longitude	-97.58756
OPERATOR NAME	Citation Oil and Gas Corp			OTC / OCC OPERATOR NO.	154235 14156			
ADDRESS	14077 Cutten Road							
CITY	Houston		STATE	TX	ZIP	77069		



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	29	Ft. Pitt	356		350	Surface
INTERMEDIATE							
PRODUCTION	7	23	J-55	5146		350	Surface
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 5250
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	(Springer) Sims					No Frac
SPACING & SPACING ORDER NUMBER	29987 (unit)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	4820-4858 (New) 4787-4822					
ACID/VOLUME	RS @ 5.7 bpm & 1400#, 10 bbls 15% NEFE acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None					

☐ Min Gas Allowable (165:10-17-7) OR ☐ Oil Allowable (165:10-13-3)
Purchaser/Measurer Teppco Crude
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/21/2021				
OIL-BBL/DAY	15				
OIL-GRAVITY (API)	30				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL	0				
WATER-BBL/DAY	1200				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE	70				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Kelly Vasquez SIGNATURE
14077 Cutten Road ADDRESS
Houston CITY TX 77069 STATE ZIP
12/02/2021 DATE
281-891-1555 PHONE NUMBER
kvasquez@cogc.com EMAIL ADDRESS

RECEIVED
DEC 06 2021
OKLAHOMA CORPORATION COMMISSION

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

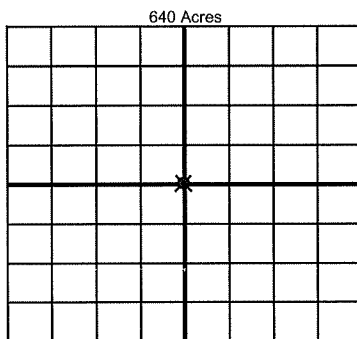
LEASE NAME SAFB /A/ UnitWELL NO. 98

NAMES OF FORMATIONS	TOP
Springer	4781

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below.	

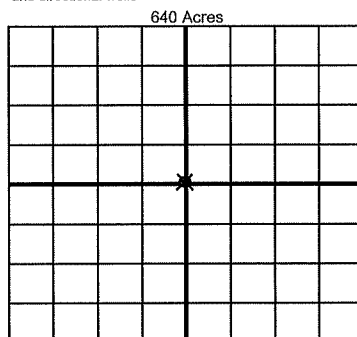
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length BHL From Lease, Unit, or Property Line: