

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037294080001

**Completion Report**

Spud Date: July 19, 2021

OTC Prod. Unit No.:

Drilling Finished Date: July 25, 2021

1st Prod Date: October 05, 2021

Completion Date: October 04, 2021

Recomplete Date: October 07, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: YELLOW HOUSE 1

Purchaser/Measurer:

Location: CREEK 5 17N 7E  
NW SE NW NW  
1815 FSL 860 FWL of 1/4 SEC  
Latitude: 35.98633 Longitude: -96.69889  
Derrick Elevation: 797 Ground Elevation: 790

First Sales Date:

Operator: LITTLE RIVER ENERGY COMPANY 10148  
PO BOX 1113  
1260 E BROADWAY  
DRUMRIGHT, OK 74030-1113

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	23	J	720	4000	400	SURFACE
PRODUCTION	5.5	15.5	J	2855	4000	430	375

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3163**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2700	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2021	1ST WILCOX					96	SWAB			
Oct 07, 2021	OSWEGO	12	38			120	SWAB			

#### Completion and Test Data by Producing Formation

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: DRY

##### Spacing Orders

Order No	Unit Size
269243	10

##### Perforated Intervals

From	To
2751	2751

##### Acid Volumes

NONE
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##### Fracture Treatments

NONE
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Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

##### Spacing Orders

Order No	Unit Size
269243	10

##### Perforated Intervals

From	To
2217	2222
2227	2234

##### Acid Volumes

250 GALLONS
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##### Fracture Treatments

NONE
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Formation	Top
HOGSHOOTER LIME	1398
BIG LIME	2180
OSWEGO LIME	2210
VERDIGRIS	2345
1ST WILCOX	2750

Were open hole logs run? Yes

Date last log run: July 25, 2021

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OPEN HOLE LOGS AND BOND LOG ENCLOSED

#### FOR COMMISSION USE ONLY

1147332

Status: Accepted

API NO. 35-037-29408  
OTC PROD.  
UNIT NO.

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2021

ORIGINAL  
AMENDED (Reason)

Rule 165:10-3-25

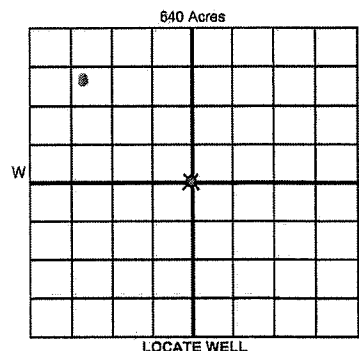
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CREEK	SEC	5	TWP	17N	RGE	7E	SPUD DATE	7/19/2021
LEASE NAME	YELLOW HOUSE			WELL NO.	1	DATE OF WELL COMPLETION	10/4/2021	DRLG FINISHED DATE	7/25/2021
NW 1/4 SE 1/4 NW 1/4 NW 1/4	FSL 1815 FWL 860			1st PROD DATE	10/5/2021	RECOMP DATE	10/07/2021		
ELEVATION	797	Ground	790	Latitude	35.986320	Longitude	-96.598890		
OPERATOR NAME	LITTLE RIVER ENERGY Co.			OTC / OCC OPERATOR NO.	10148				
ADDRESS	PO BOX 1113								
CITY	DRUMRIGHT			STATE	OK	ZIP	74030		



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	N/A
INCREASED DENSITY ORDER NO.	N/A

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	23	J	720	4000	400	SURFACE
INTERMEDIATE							
PRODUCTION	5.5	15.5	J	2855	4000	430	375
LINER							

PACKER @ BRAND & TYPE GIBP PLUG @ 2700 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 3163

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1st Wilcox	Oswego				No Frac
SPACING & SPACING ORDER NUMBER	269243(id)	269243(id)				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Oil				
PERFORATED INTERVALS	2751'	2217-2222				
	1hole	2227-2234				
		26 holes				
ACID/VOLUME	none	250 gal				
FRACTURE TREATMENT (Fluids/Prop Amounts)	none	none				

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10/5/2021	10/7/2021			
OIL-BBL/DAY	trace	12			
OIL-GRAVITY (API)	NA	38			
GAS-MCF/DAY	slight show	show			
GAS-OIL RATIO CU FT/BBL	nan	nan			
WATER-BBL/DAY	96	120			
PUMPING OR FLOWING	swab	swab			
INITIAL SHUT-IN PRESSURE	-0-	-0-			
CHOKE SIZE	NA	NA			
FLOW TUBING PRESSURE	NA	NA			

RECEIVED

NOV 19 2021

OKLAHOMA CORPORATION  
COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

R. Steve Crowder  
SIGNATURE

R. Steve Crowder  
NAME (PRINT OR TYPE)

11/15/21 918-352-4444  
DATE PHONE NUMBER

PO Box 1113

Drumright

OK 74030

littleriver07@att.net

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hogshooter Lime	1398
Big Lime	2180
Oswego Lime	2210
Verdigris	2345
1st Wilcox	2750
<b>TOTAL DEPTH</b>	<b>3163</b>

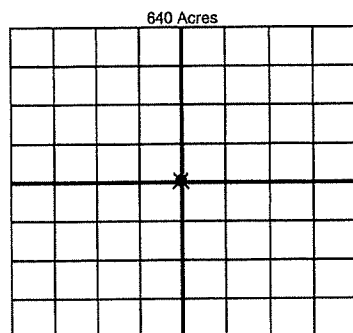
LEASE NAME YELLOW HOUSE

WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	<u>7/25/2021</u>
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

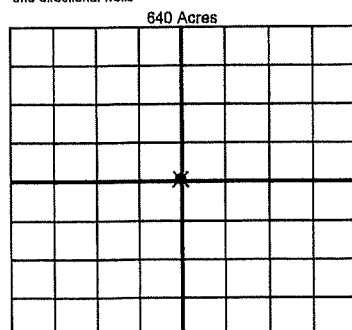
Other remarks: Open hole logs and bond log enclosed.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	