

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019237470001

Completion Report

Spud Date: September 29, 1988

OTC Prod. Unit No.:

Drilling Finished Date: October 05, 1988

Amended

1st Prod Date: October 22, 1988

Amend Reason: RECOMPLETE - ADDED PERFORATIONS AND FRACTURE TREATMENT

Completion Date: November 01, 1988

Recomplete Date: October 07, 2021

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT 15-3704

Purchaser/Measurer:

Location: CARTER 15 4S 2W
NW NE NE SW
2240 FSL 2070 FWL of 1/4 SEC
Latitude: 34.2078028 Longitude: -97.3978591
Derrick Elevation: 899 Ground Elevation: 883

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K-55	672		760	SURFACE
PRODUCTION	7	20	K-55	2879		1194	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2900

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2021	HEWITT	58	35			190	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT		Code: 405HWTT		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
67990	UNIT	1258	2536		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation Name: HEWITT		Code: 405HWTT		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
67990	UNIT	880	897		
		942	974		
		1022	1116		
		1207	1226		
Acid Volumes		Fracture Treatments			
8,000 GALLONS 15% HCl		2,685 BARRELS X-LINK GEL 134,000 POUNDS SAND			

Formation	Top
PONTOTOC	755
HOXBAR	938
DEESE	2232

Were open hole logs run? Yes
Date last log run: October 04, 1988

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
ADDED PERFORATONS: 880' - 897', 942' - 974', 1,022' - 1,116', 1,207' - 1,226' OCC - SEE ORIGINAL 1002A FOR EXACT PERFORATED INTERVALS BETWEEN 1258' AND 2536'

FOR COMMISSION USE ONLY
<div>1147334</div> <div>Status: Accepted</div>

API NO. 35-019-23747
OTC PROD. UNIT NO. 019-06407

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

RECEIVED

Form 1002A
Rev. 2020

DEC 03 2021

ORIGINAL
AMENDED (Reason) *Recomplete - Added Peris* *Frac*

Rule 165:10-3-25

COMPLETION REPORT

OKLAHOMA CORPORATION
COMMISSION

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

SPUD DATE 9/29/1988

DRLG FINISHED DATE 10/5/1988

DATE OF WELL COMPLETION 11/1/1988

1st PROD DATE 10/22/1988

RECOMP DATE 10/7/21

COUNTY Carter SEC 15 TWP 4S RGE 2W

LEASE NAME Hewitt Unit WELL NO. 15-3704

NW 1/4 NE 1/4 NE 1/4 SW 1/4 FSL 2440 FWL 2070

ELEVATION Denick Fl 899 Ground 883 Latitude 34.2078028

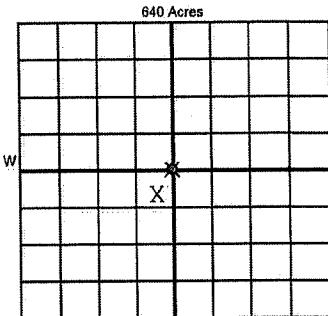
Longitude -97.3978591

OPERATOR NAME XTO Energy Inc

OTC/OCC OPERATOR NO. 21003

ADDRESS 210 Park Ave, Suite 2350

CITY Oklahoma City STATE OK ZIP 73102



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4"	40.5#	K-55	672'		760	Surface
INTERMEDIATE							
PRODUCTION	7"	20#	K-55	2879'		1194	Surface
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 2900'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hewitt Sands	Hewitt Sands				Monitor
SPACING & SPACING ORDER NUMBER	67990 (Unit)	67990 (Unit)				Report to FF
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil				
PERFORATED INTERVALS	1258'-2536'	880'-1226'				
ACID/VOLUME		8000 gal 15% HCL				
FRACTURE TREATMENT (Fluids/Prop Amounts)		2685 lbs X-Link gel 134k# sand 134,000 lbs Sand				

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10/9/21				
OIL-BBL/DAY	58				
OIL-GRAVITY (API)	35				
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL	0				
WATER-BBL/DAY	190				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Liv Adams* NAME (PRINT OR TYPE) *Liv Adams* DATE 12/2/21 PHONE NUMBER 405-594-9453
210 Park Ave, Suite 2350 Oklahoma City OK 73102 liv.adams@exxonmobil.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Howell Unit

WELL NO. 15-3704

NAMES OF FORMATIONS	TOP
Pontotoc	755
Hoxbar	938
Deese	2232

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 10/4/88

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: Added Perfs: 880'-897', 942'-974', 1022'-1116', 1207'-1226'.

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres

SEC	TWP	RGE	COUNTY			
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1									
SEC	TWP	RGE	COUNTY						
1/4		1/4		1/4		1/4		Fast From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction				Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

SPECIAL #2												
SEC	TWP	RGE	COUNTY									
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines				
Depth of Deviation		Radius of Turn		Direction		Total Length						
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:								

CATERAL #3									
SEC	TWP	RGE	COUNTY						
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines				
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					