

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245220001

**Completion Report**

Spud Date: November 22, 2018

OTC Prod. Unit No.: 051-225606

Drilling Finished Date: March 01, 2019

**Amended**

1st Prod Date: June 05, 2019

Amend Reason: AMEND FORMATIONS, PERFS AND ORDERS

Completion Date: June 02, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BURTON 4 0506 11-14-23WX

Purchaser/Measurer: ENABLE

Location: GRADY 11 5N 6W  
NW NE NE SE  
2408 FSL 498 FEL of 1/4 SEC  
Derrick Elevation: 1057 Ground Elevation: 1032

First Sales Date: 6/5/2019

Operator: MARATHON OIL COMPANY 1363  
PO BOX 68  
7301 NW EXPRESSWAY  
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
706478

Increased Density
Order No
698213
698214
698215

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	100			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1522		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	13635		995	7013
PRODUCTION	5 1/2"	23#	P-110	24546		2665	9702

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24549**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
24395	CIBP

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 05, 2019	MISSISSIPPIAN-WOODFORD	235	56	4642	19732	2249	FLOWING	1743	64/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

##### Spacing Orders

Order No	Unit Size
663298	640
698519	640
655989	640
706477	MULTIUNIT

##### Perforated Intervals

From	To
23269	23469

##### Acid Volumes

ACIDIZED WITH WOODFORD
------------------------

##### Fracture Treatments

FRAC'D WITH WOODFORD
----------------------

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

##### Spacing Orders

Order No	Unit Size
454536	640
455877	640
447764	640
706477	MULTIUNIT

##### Perforated Intervals

From	To
15590	18280
18280	23235
23235	23607
23607	24383

##### Acid Volumes

8,164 GALLONS 15% HCL ACID
----------------------------

##### Fracture Treatments

323,676 BBLS TOTAL FLUID; 12,941,341 LBS TOTAL PROPPANT
--

Formation Name: MISSISSIPPIAN-WOODFORD

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN	14079
WOODFORD	15458

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: ENCOUNTERED COMPLEX FAULT ISSUES

#### Other Remarks

TEST DATA IS FROM BOTH MISSISSIPPIAN AND WOODFORD FORMATIONS

Lateral Holes
Sec: 23 TWP: 5N RGE: 6W County: GRADY
NW SE NE NE
925 FNL 361 FEL of 1/4 SEC
Depth of Deviation: 14887 Radius of Turn: 3305 Direction: 180 Total Length: 8635
Measured Total Depth: 24549 True Vertical Depth: 15001 End Pt. Location From Release, Unit or Property Line: 361

FOR COMMISSION USE ONLY
Status: Accepted
1144187