

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240930000

Completion Report

Spud Date: October 06, 2018

OTC Prod. Unit No.: 01122539400000

Drilling Finished Date: November 07, 2018

1st Prod Date: March 18, 2019

Completion Date: March 18, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BURR OAK 2_35-14N-11W 1HX

Purchaser/Measurer: ENLINK

Location: BLAINE 2 14N 11W
SW SW SW SW
290 FSL 235 FWL of 1/4 SEC
Latitude: 35.71149325 Longitude: -98.34762256
Derrick Elevation: 1473 Ground Elevation: 1443

First Sales Date: 03/18/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
699022	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	60			0
SURFACE	13 3/8	54.5	J-55	1504		625	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	9904		405	6658
PRODUCTION	5 1/2	23	P-110EC	21490		3890	5036

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21510

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21292	ALUMINUM

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2019	MISSISSIPPI LIME	684	52.8	11650	17032	1246	FLOWING	3800	36/64	3441

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders

Order No	Unit Size
594321	640
699021	MULTIUNIT

Perforated Intervals

From	To
11870	16574

Acid Volumes

NONE

Fracture Treatments

246531 BBLS OF TOTAL FLUID 18029987# OF TOTAL PROPPANT

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders

Order No	Unit Size
605569	640
688329	MULTIUNIT

Perforated Intervals

From	To
16574	21277

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

FRAC'D WITH THE MISSISSIPPI LIME FORMATION
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Formation Name: MISSISSIPPI LIME / MISSISSIPPI

Code:

Class: GAS

Formation	Top
MISSISSIPPI LIME	10168
MISSISSIPPI	11612

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 15N RGE: 11W County: BLAINE

SE NW NW NW

332 FNL 472 FWL of 1/4 SEC

Depth of Deviation: 11292 Radius of Turn: 501 Direction: 2 Total Length: 9431

Measured Total Depth: 21510 True Vertical Depth: 11457 End Pt. Location From Release, Unit or Property Line: 332

FOR COMMISSION USE ONLY

Status: Accepted

1142537

3/18/2019
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

check allowable ✓

Form 1002A

1002A
Addendum

API No.: 011240930000

Completion Report

Spud Date: October 06, 2018

OTC Prod. Unit No.: 01122539400000

Drilling Finished Date: November 07, 2018

011-225394-0-0000 ✓

1st Prod Date: March 18, 2019

Completion Date: March 18, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BURR OAK 2_35-14N-11W 1HX

Purchaser/Measurer: ENLINK

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SW SW SW SW
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First Sales Date: 03/18/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Multistage
Sec. 2 (SW) : 50.01% 225394 I
Sec. 35 : 49.99% 225394 I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
699022	

Increased Density	
Order No	
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Casing and Cement							
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Total Depth: 21510

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
21292	ALUMINUM

Initial Test Data

February 24, 2020

E2
E2

4-11-19

35TMSLM

3800psi

1 of 3

JK

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2019	MISSISSIPPI LIME	684	52.8	11650	17032	1246	FLOWING	3800	36/64	3441

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders

Order No	Unit Size
594321 (2)	640 (V) ✓
699021	MULTIUNIT ✓

Perforated Intervals

From	To
11870	16574

Acid Volumes

NONE

Fracture Treatments

246531 BBLS OF TOTAL FLUID
18029987# OF TOTAL PROPPANT

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders

Order No	Unit Size
605569 (35)	640 (V) ✓
688329	MULTIUNIT ✓

Perforated Intervals

From	To
16574	21277

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC'D WITH THE MISSISSIPPI LIME FORMATION

Formation Name: MISSISSIPPI LIME / MISSISSIPPI

Code:

Class: GAS

Formation	Top
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