

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139246390000

**Completion Report**

Spud Date: November 06, 2021

OTC Prod. Unit No.:

Drilling Finished Date: November 13, 2021

1st Prod Date:

Completion Date: January 07, 2022

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: NE HARDESTY UNIT 20-3

Purchaser/Measurer:

Location: TEXAS 9 3N 18E CM  
NE NE NW NE  
279 FNL 1354 FEL of 1/4 SEC  
Latitude: 36.7465971 Longitude: -101.1182526  
Derrick Elevation: 2875 Ground Elevation: 2860

First Sales Date:

Operator: BREITBURN OPERATING LP 23249

1111 BAGBY ST STE 1600  
HOUSTON, TX 77002-2547

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	K-55	1558		678	SURFACE
PRODUCTION	7	26	J-55	6583		425	3190

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6593**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6325	AS-1X	There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: MORROW UP

Code: 402MRRWU

Class: INJ

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

6375

6413

#### Acid Volumes

NONE

#### Fracture Treatments

NONE

Formation	Top
MORROW UP	6300

Were open hole logs run? Yes

Date last log run: December 22, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC PERMIT #2200801201

### FOR COMMISSION USE ONLY

1147481

Status: Accepted