

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247400001

Completion Report

Spud Date: January 15, 2020

OTC Prod. Unit No.: 051-227443-0-0000

Drilling Finished Date: February 19, 2020

1st Prod Date: October 10, 2021

Completion Date: October 05, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRAND 0605 2-18-30WXH

Purchaser/Measurer: ENABLE

Location: GRADY 7 6N 5W
SE NW SW SE
810 FSL 2167 FEL of 1/4 SEC
Latitude: 35.002701 Longitude: -97.765844
Derrick Elevation: 1127 Ground Elevation: 1102

First Sales Date: 10/10/2021

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
721537	

Increased Density	
Order No	
706967	
706968	
706969	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1479		625	SURFACE
PRODUCTION	5.5	23	P110EC	25982		4155	4439

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2598

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
25,895	CIBP SCHLUMBERGER

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2021	MISSISSIPPIAN,WOODFORD	1404	53.7	3254	2717	4274	FLOWING	2532	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
578225	640
620669	640
620394	640
721536	MULTIUNIT

Perforated Intervals

From	To
13185	23645
25685	25886

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

555,231 BARRELS FLUID
12,709 TONS PROPPANT

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
620394	640
721536	MULTIUNIT

Perforated Intervals

From	To
23665	25665

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRAC'D WITH WOODFORD

Formation	Top
WOODFORD	12835

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 6N RGE: 5W County: GARVIN

SW SE SW NE

2561 FNL 1870 FEL of 1/4 SEC

Depth of Deviation: 12609 Radius of Turn: 462 Direction: 176 Total Length: 12701

Measured Total Depth: 0 True Vertical Depth: 13373 End Pt. Location From Release, Unit or Property Line: 1870

FOR COMMISSION USE ONLY

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Status: Accepted