

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139246400000

Completion Report

Spud Date: October 28, 2021

OTC Prod. Unit No.: 139-024586-0-1430

Drilling Finished Date: November 04, 2021

1st Prod Date: January 13, 2022

Completion Date: January 10, 2022

Drill Type: STRAIGHT HOLE

Well Name: NE HARDESTY UNIT 20-2R

Purchaser/Measurer:

Location: TEXAS 9 3N 18E CM
NE NW NW NE
166 FNL 2145 FEL of 1/4 SEC
Latitude: 36.7469045 Longitude: -101.1231387
Derrick Elevation: 2875 Ground Elevation: 2861

First Sales Date:

Operator: BREITBURN OPERATING LP 23249

1111 BAGBY ST STE 1600
HOUSTON, TX 77002-2547

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1556		657	SURFACE
PRODUCTION	7	26	J-55	6495		425	5118

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6505

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 13, 2022	MORROW SAND UP			311		2	FLOWING		20/64	230

Completion and Test Data by Producing Formation

Formation Name: MORROW SAND UP

Code: 402MWSDU

Class: GAS

Spacing Orders

Order No	Unit Size
86116	UNIT

Perforated Intervals

From	To
6329	6341

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
MORROW SAND UP	6300

Were open hole logs run? Yes

Date last log run: November 02, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - NO 1ST SALES DATE OR PURCHASER / MEASURER AT TIME OF THIS 1002A SUBMITTAL

OPERATOR - NO ACID OR FRACTURE TREATMENTS USED DURING COMPLETION OPERATION. INITIAL SHUT-IN PRESSURE WAS ZERO.
NOTE: GAS WILL BE REINJECTED AND WON'T BE SOLD**FOR COMMISSION USE ONLY**

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Status: Accepted