

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213250000

Completion Report

Spud Date: September 28, 2021

OTC Prod. Unit No.:

Drilling Finished Date: October 06, 2021

1st Prod Date: January 18, 2022

Completion Date: December 23, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: NORTH PIKE SANDERS UNIT 28-5

Purchaser/Measurer:

Location: LOVE 5 7S 1W
NW NE NE SW
2480 FSL 2165 FWL of 1/4 SEC
Latitude: 33.976208 Longitude: -97.327753
Derrick Elevation: 738 Ground Elevation: 721

First Sales Date:

Operator: L E JONES OPERATING INC 19169
PO BOX 1185
15 S 10TH ST
DUNCAN, OK 73534-1185

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	571	1000	250	SURFACE
PRODUCTION	5 1/2	15.5	J55	7588	1000	750	900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 18, 2022	SANDERS	18	35				PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: SANDERS			Code: 404SDRS			Class: OIL			
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
662476		UNIT		7348			7384		
				7411			7424		
Acid Volumes				Fracture Treatments					
2,000 GALLONS - 7 1/2% MCA				There are no Fracture Treatments records to display.					

Formation	Top
SANDERS	7348

Were open hole logs run? Yes
 Date last log run: October 07, 2021

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
DV RAN AT 2098' (SEE 1002C)

FOR COMMISSION USE ONLY	
Status: Accepted	1147463