## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35043237220000

OTC Prod. Unit No.: 043-227274-0-0000

**Completion Report** 

Drilling Finished Date: June 21, 2021 1st Prod Date: August 27, 2021

Completion Date: August 27, 2021

Spud Date: June 02, 2021

Drill Type: HORIZONTAL HOLE

Well Name: RLB 1-34H

Location: DEWEY 3 18N 19W SW NE NE NE 550 FNL 350 FEL of 1/4 SEC Latitude: 36.0708 Longitude: -99.20517 Derrick Elevation: 2085 Ground Elevation: 2068

Operator: DUNCAN OIL PROPERTIES INC 15876

> 100 PARK AVE STE 1200 OKLAHOMA CITY, OK 73102-8023

Min Gas Allowable: Yes

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 08/27/2021

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	720496	There are no Increased Density records to display.
	Commingled		

Casing and Cement											
Type SURFACE INTERMEDIATE		Size	Weight Grade		Feet		PSI	SAX	Top of CMT		
		9 5/8"	40	J55	1467		400	450	SURFACE		
		7 26		P110	78	7884		500	1451		
PRODUCTION		4 1/2	13.5	P110	13857		1550	495	7000		
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Top Depth		Bottom Dept	
There are no Liner records to display.											

## Total Depth: 13867

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
8851	AS1X	There are no Plu	ig records to display.		

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2021	CLEVELAND	5	42	60	12000	458	GAS LIFT	1888	64/64	110
		Con	npletion and	Test Data b	by Producing F	ormation				
	Formation Name: CLEV	ELAND		Code: 40	5CLVD	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No L	Init Size		From	n	٦	Го			
86891 640				8830	)	13	715			
	Acid Volumes				Fracture Tre	atments		_ _		
	15% HCI 576 BARRELS	3	$\dashv \vdash$	30/50 V	VHITE SAND 2,	429,060 PO	UNDS	-		
				30/50 RCS 612,560 POUNDS						
				SLI	CKWATER 102,					
Formation CLEVELAND			op	8436 D	Vere open hole l Pate last log run: Vere unusual dri xplanation:	-		untered? No		
Other Remarks	S									
There are no O	other Remarks.									
				Lateral H	loles					
Sec: 34 TWP: 1	19N RGE: 19W County: DE	WEY								
NE NW NE	NE									
66 FNL 976 F	FEL of 1/4 SEC									
Depth of Deviat	tion: 8021 Radius of Turn:	532 Direction	: 357 Total Lo	ength: 5846						
Measured Tota	I Depth: 13867 True Vertic	al Depth: 842	9 End Pt. Lo	cation From	Release, Unit c	or Property Li	ine: 66			

## FOR COMMISSION USE ONLY

Status: Accepted

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